


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU V-11-9-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT EIGHT MILE FLAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-075174			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	630 FSL 1766 FEL		SWSE	11	9.0 S	17.0 E	S			
Top of Uppermost Producing Zone	313 FSL 1396 FEL		SWSE	11	9.0 S	17.0 E	S			
At Total Depth	6 FSL 1062 FEL		SESE	11	9.0 S	17.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1062			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 934			26. PROPOSED DEPTH MD: 5849 TVD: 5760				
27. ELEVATION - GROUND LEVEL 5110			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 5849	15.5	J-55 LT&C	8.3	Premium Lite High Strength	266	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 09/21/2012			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047531540000				APPROVAL  Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU V-11-9-17
AT SURFACE: SW/SE SECTION 11, T9S R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1210'
Green River	1210'
Wasatch	5880'
Proposed TD	5849'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1210' – 5880'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU V-11-9-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,849'	15.5	J-55	LTC	4,810 2.58	4,040 2.17	217,000 2.39

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU V-11-9-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	3,849'	Prem Lite II w/ 10% gel + 3% KCl	266 867	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

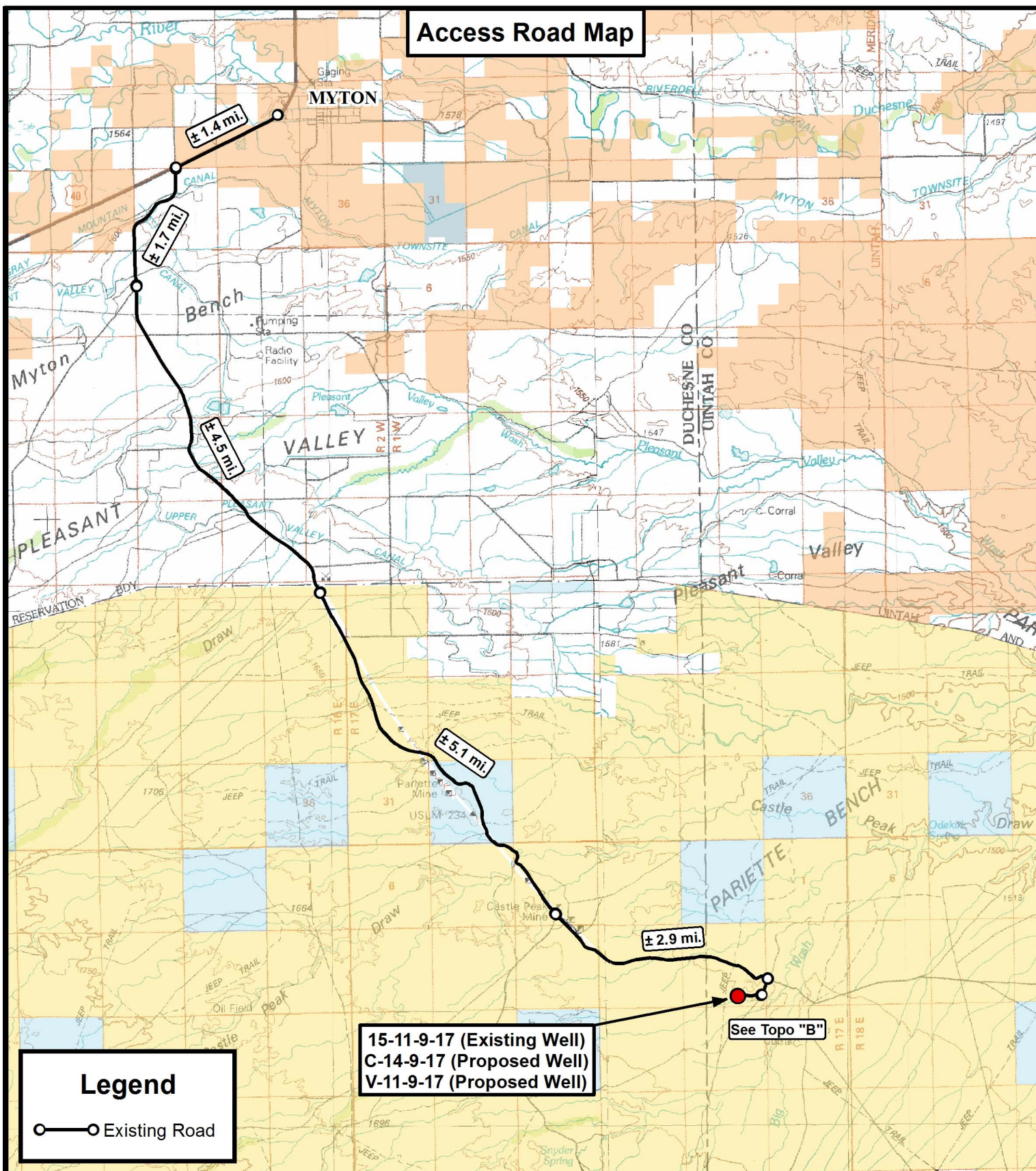
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2013, and take approximately seven (7) days from spud to rig release.

RECEIVED: September 21, 2012

Access Road Map



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

15-11-9-17 (Existing Well)
C-14-9-17 (Proposed Well)
V-11-9-17 (Proposed Well)

SEC. 11, T9S, R17E, S.L.B.&M. Uintah County, UT.

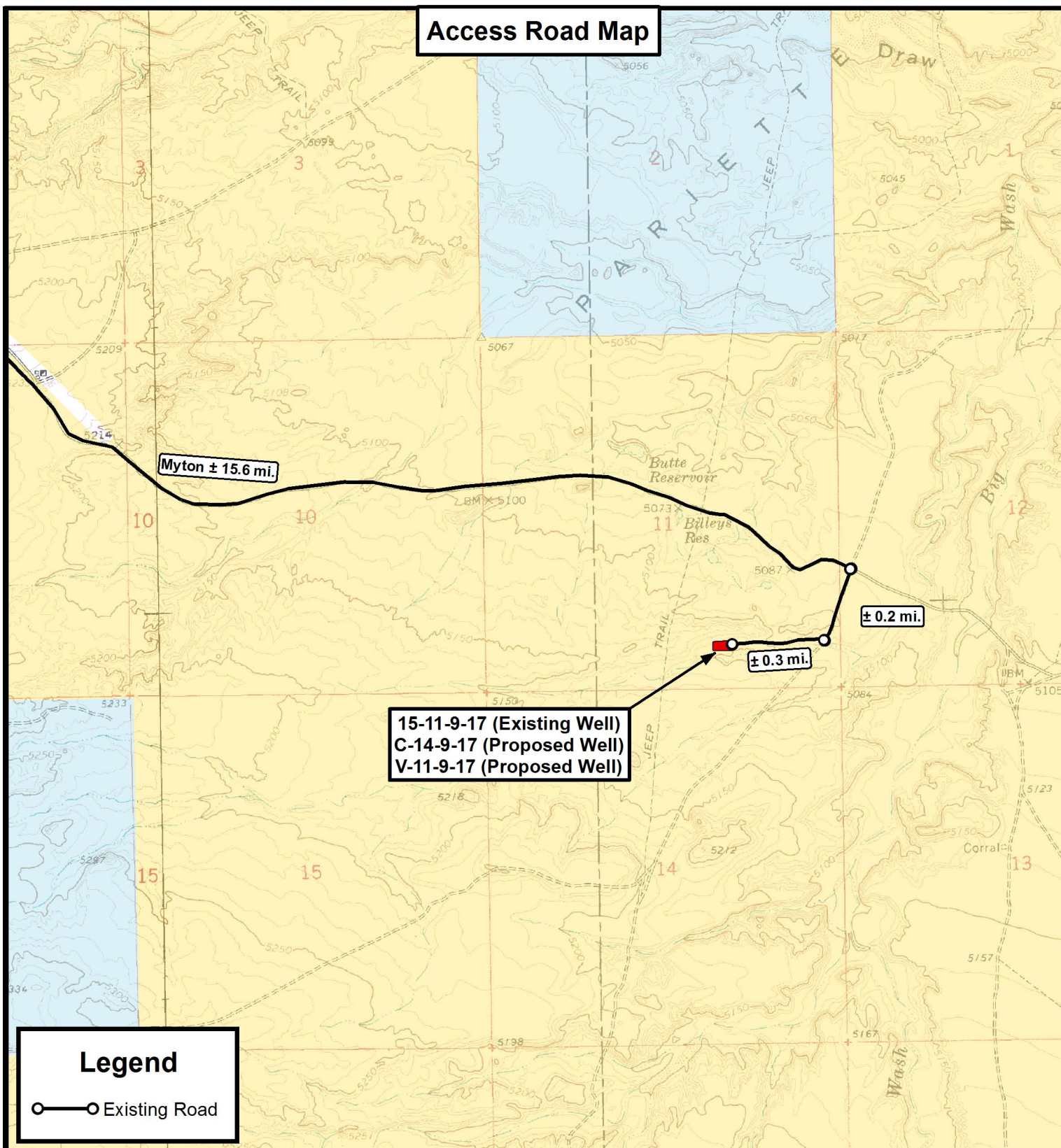
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-12-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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DRAWN BY: A.P.C. REVISED: 07-12-12 A.P.C. VERSION:

DATE: 02-08-2012

SCALE: 1" = 2,000'

V2

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map

15-11-9-17 (Existing Well)
C-14-9-17 (Proposed Well)
V-11-9-17 (Proposed Well)

Existing
Waterline

Existing
Gas Pipeline

± 680'

Tie in at Existing
Flowline

Legend

- Existing Road
- Proposed Flowline

Total Pipeline Distances

Proposed Flowline ± 680'

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DATE:	02-08-2012			V2
SCALE:	1" = 2,000'			

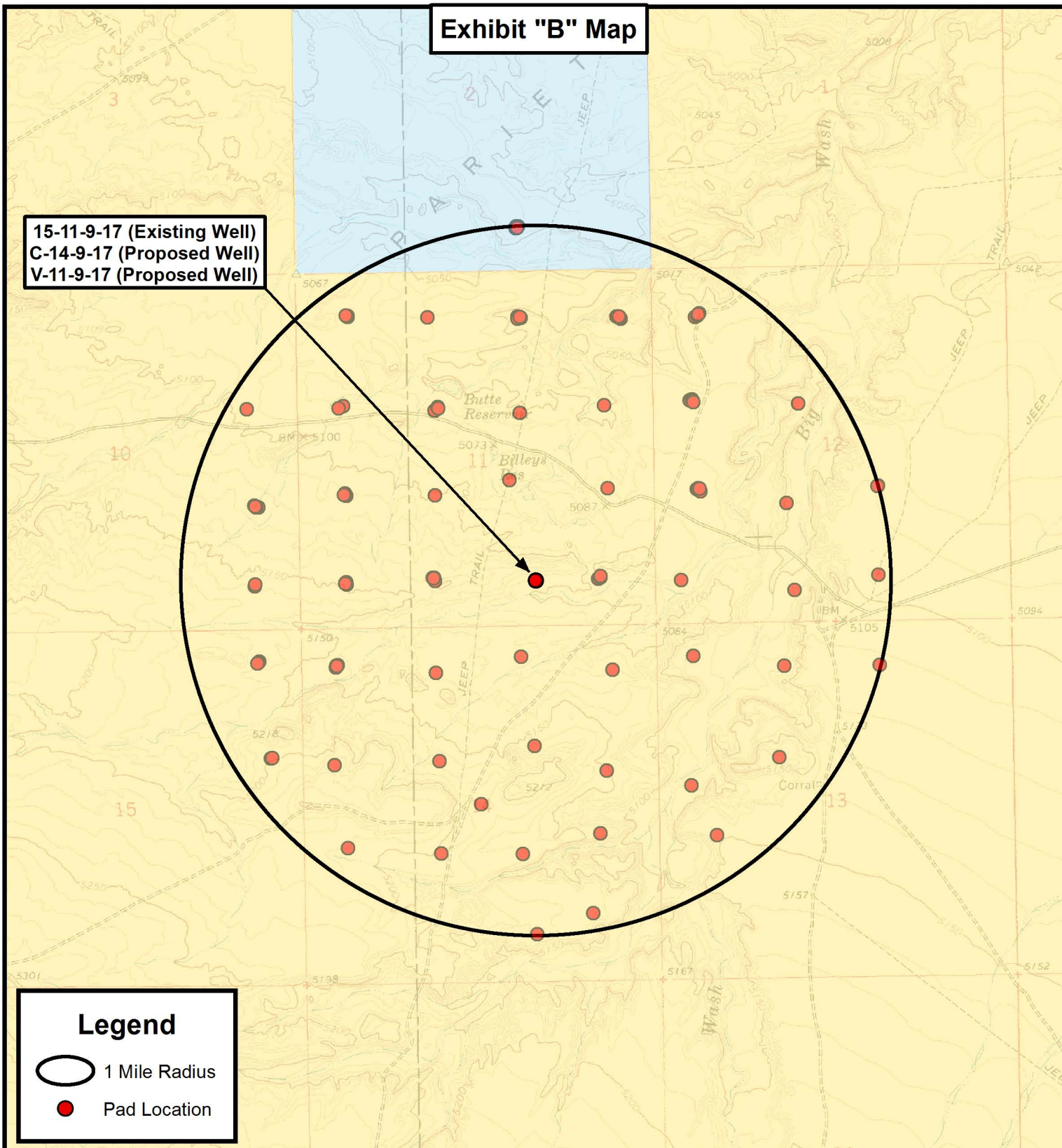
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

15-11-9-17 (Existing Well)
 C-14-9-17 (Proposed Well)
 V-11-9-17 (Proposed Well)

**Legend**

- 1 Mile Radius
 ● Pad Location

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 SEC. 11, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-12-2012		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 11 T9S, R17E
V-11-9-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

20 September, 2012





Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well V-11-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	V-11-9-17 @ 5122.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	V-11-9-17 @ 5122.0ft (Original Well Elev)
Site:	SECTION 11 T9S, R17E	North Reference:	True
Well:	V-11-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 11 T9S, R17E			
Site Position:		Northing:	7,188,850.00 ft	Latitude: 40° 2' 42.884 N
From:	Lat/Long	Easting:	2,067,681.14 ft	Longitude: 109° 58' 25.383 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.98 °

Well	V-11-9-17, SHL LAT: 40 02 23.70 LONG: -109 58 14.64			
Well Position	+N/-S	-1,941.1 ft	Northing:	7,186,923.48 ft
	+E/-W	835.4 ft	Easting:	2,068,549.59 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,122.0 ft
			Ground Level:	5,110.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/9/2012	11.14	65.78	52,178

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	130.56

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,340.4	11.11	130.56	1,335.7	-46.5	54.3	1.50	1.50	0.00	130.56	
4,850.4	11.11	130.56	4,780.0	-486.1	568.0	0.00	0.00	0.00	0.00	V-11-9-17 TGT
5,849.1	11.11	130.56	5,760.0	-611.2	714.1	0.00	0.00	0.00	0.00	



Payzone Directional

Planning Report



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Site:	SECTION 11 T9S, R17E	North Reference:	True
Well:	V-11-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	130.56	700.0	-0.9	1.0	1.3	1.50	1.50	0.00
800.0	3.00	130.56	799.9	-3.4	4.0	5.2	1.50	1.50	0.00
900.0	4.50	130.56	899.7	-7.7	8.9	11.8	1.50	1.50	0.00
1,000.0	6.00	130.56	999.3	-13.6	15.9	20.9	1.50	1.50	0.00
1,100.0	7.50	130.56	1,098.6	-21.2	24.8	32.7	1.50	1.50	0.00
1,200.0	9.00	130.56	1,197.5	-30.6	35.7	47.0	1.50	1.50	0.00
1,300.0	10.50	130.56	1,296.1	-41.6	48.6	64.0	1.50	1.50	0.00
1,340.4	11.11	130.56	1,335.7	-46.5	54.3	71.5	1.50	1.50	0.00
1,400.0	11.11	130.56	1,394.3	-54.0	63.1	83.0	0.00	0.00	0.00
1,500.0	11.11	130.56	1,492.4	-66.5	77.7	102.3	0.00	0.00	0.00
1,600.0	11.11	130.56	1,590.5	-79.0	92.3	121.5	0.00	0.00	0.00
1,700.0	11.11	130.56	1,688.6	-91.6	107.0	140.8	0.00	0.00	0.00
1,800.0	11.11	130.56	1,786.8	-104.1	121.6	160.1	0.00	0.00	0.00
1,900.0	11.11	130.56	1,884.9	-116.6	136.2	179.3	0.00	0.00	0.00
2,000.0	11.11	130.56	1,983.0	-129.1	150.9	198.6	0.00	0.00	0.00
2,100.0	11.11	130.56	2,081.1	-141.7	165.5	217.8	0.00	0.00	0.00
2,200.0	11.11	130.56	2,179.3	-154.2	180.1	237.1	0.00	0.00	0.00
2,300.0	11.11	130.56	2,277.4	-166.7	194.8	256.4	0.00	0.00	0.00
2,400.0	11.11	130.56	2,375.5	-179.2	209.4	275.6	0.00	0.00	0.00
2,500.0	11.11	130.56	2,473.7	-191.8	224.0	294.9	0.00	0.00	0.00
2,600.0	11.11	130.56	2,571.8	-204.3	238.7	314.2	0.00	0.00	0.00
2,700.0	11.11	130.56	2,669.9	-216.8	253.3	333.4	0.00	0.00	0.00
2,800.0	11.11	130.56	2,768.0	-229.3	267.9	352.7	0.00	0.00	0.00
2,900.0	11.11	130.56	2,866.2	-241.8	282.6	371.9	0.00	0.00	0.00
3,000.0	11.11	130.56	2,964.3	-254.4	297.2	391.2	0.00	0.00	0.00
3,100.0	11.11	130.56	3,062.4	-266.9	311.8	410.5	0.00	0.00	0.00
3,200.0	11.11	130.56	3,160.5	-279.4	326.5	429.7	0.00	0.00	0.00
3,300.0	11.11	130.56	3,258.7	-291.9	341.1	449.0	0.00	0.00	0.00
3,400.0	11.11	130.56	3,356.8	-304.5	355.7	468.2	0.00	0.00	0.00
3,500.0	11.11	130.56	3,454.9	-317.0	370.4	487.5	0.00	0.00	0.00
3,600.0	11.11	130.56	3,553.1	-329.5	385.0	506.8	0.00	0.00	0.00
3,700.0	11.11	130.56	3,651.2	-342.0	399.6	526.0	0.00	0.00	0.00
3,800.0	11.11	130.56	3,749.3	-354.6	414.3	545.3	0.00	0.00	0.00
3,900.0	11.11	130.56	3,847.4	-367.1	428.9	564.6	0.00	0.00	0.00
4,000.0	11.11	130.56	3,945.6	-379.6	443.5	583.8	0.00	0.00	0.00
4,100.0	11.11	130.56	4,043.7	-392.1	458.2	603.1	0.00	0.00	0.00
4,200.0	11.11	130.56	4,141.8	-404.7	472.8	622.3	0.00	0.00	0.00
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4,500.0	11.11	130.56	4,436.2	-442.2	516.7	680.1	0.00	0.00	0.00
4,600.0	11.11	130.56	4,534.3	-454.8	531.3	699.4	0.00	0.00	0.00
4,700.0	11.11	130.56	4,632.5	-467.3	546.0	718.7	0.00	0.00	0.00
4,800.0	11.11	130.56	4,730.6	-479.8	560.6	737.9	0.00	0.00	0.00
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4,900.0	11.11	130.56	4,828.7	-492.3	575.3	757.2	0.00	0.00	0.00
5,000.0	11.11	130.56	4,926.8	-504.9	589.9	776.4	0.00	0.00	0.00
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Payzone Directional

Planning Report

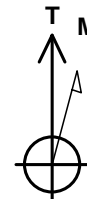


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well V-11-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	V-11-9-17 @ 5122.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	V-11-9-17 @ 5122.0ft (Original Well Elev)
Site:	SECTION 11 T9S, R17E	North Reference:	True
Well:	V-11-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	11.11	130.56	5,123.1	-529.9	619.2	815.0	0.00	0.00	0.00
5,300.0	11.11	130.56	5,221.2	-542.4	633.8	834.2	0.00	0.00	0.00
5,400.0	11.11	130.56	5,319.4	-555.0	648.4	853.5	0.00	0.00	0.00
5,500.0	11.11	130.56	5,417.5	-567.5	663.1	872.7	0.00	0.00	0.00
5,600.0	11.11	130.56	5,515.6	-580.0	677.7	892.0	0.00	0.00	0.00
5,700.0	11.11	130.56	5,613.7	-592.5	692.3	911.3	0.00	0.00	0.00
5,800.0	11.11	130.56	5,711.9	-605.1	707.0	930.5	0.00	0.00	0.00
5,849.1	11.11	130.56	5,760.0	-611.2	714.1	940.0	0.00	0.00	0.00

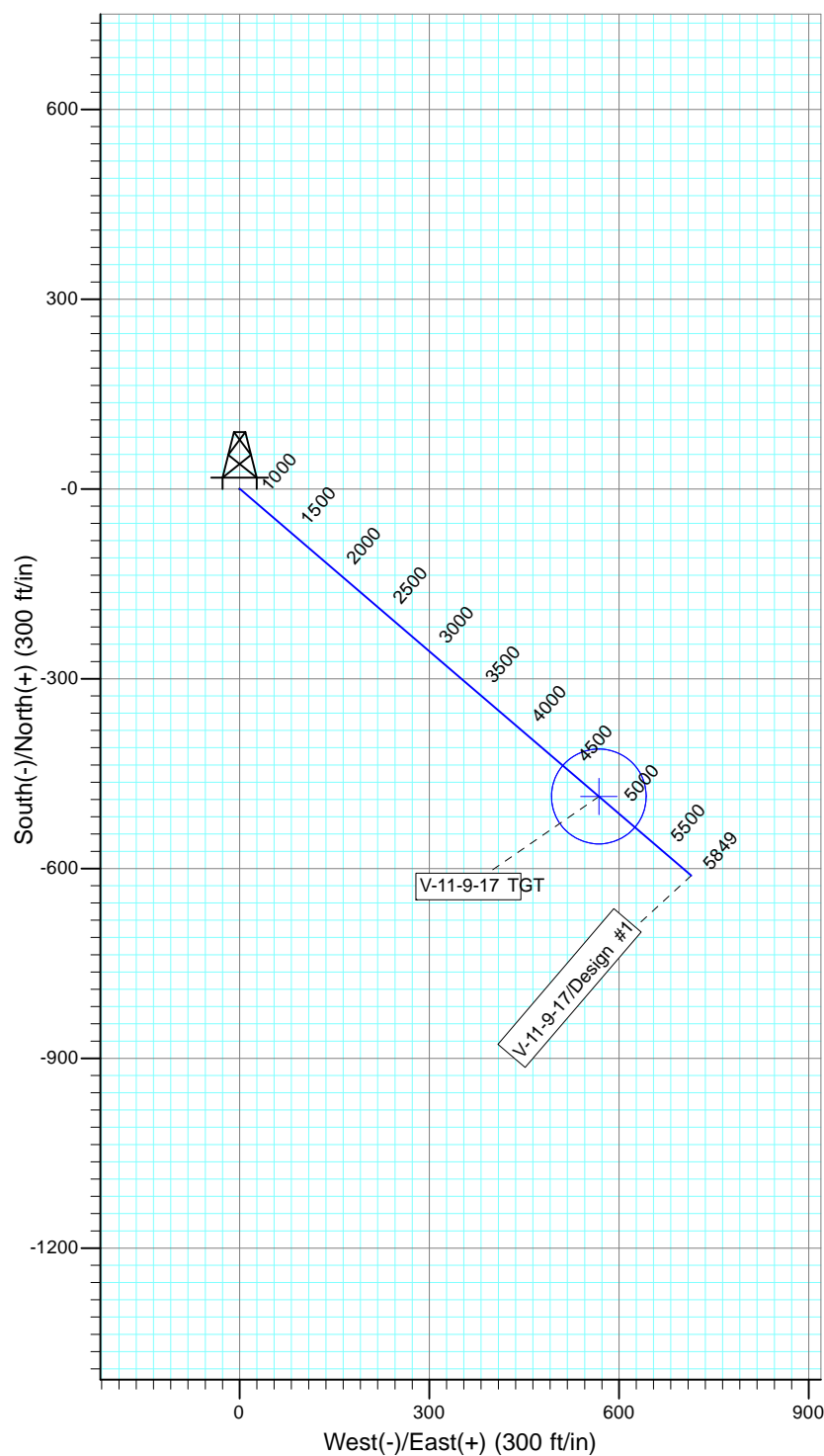
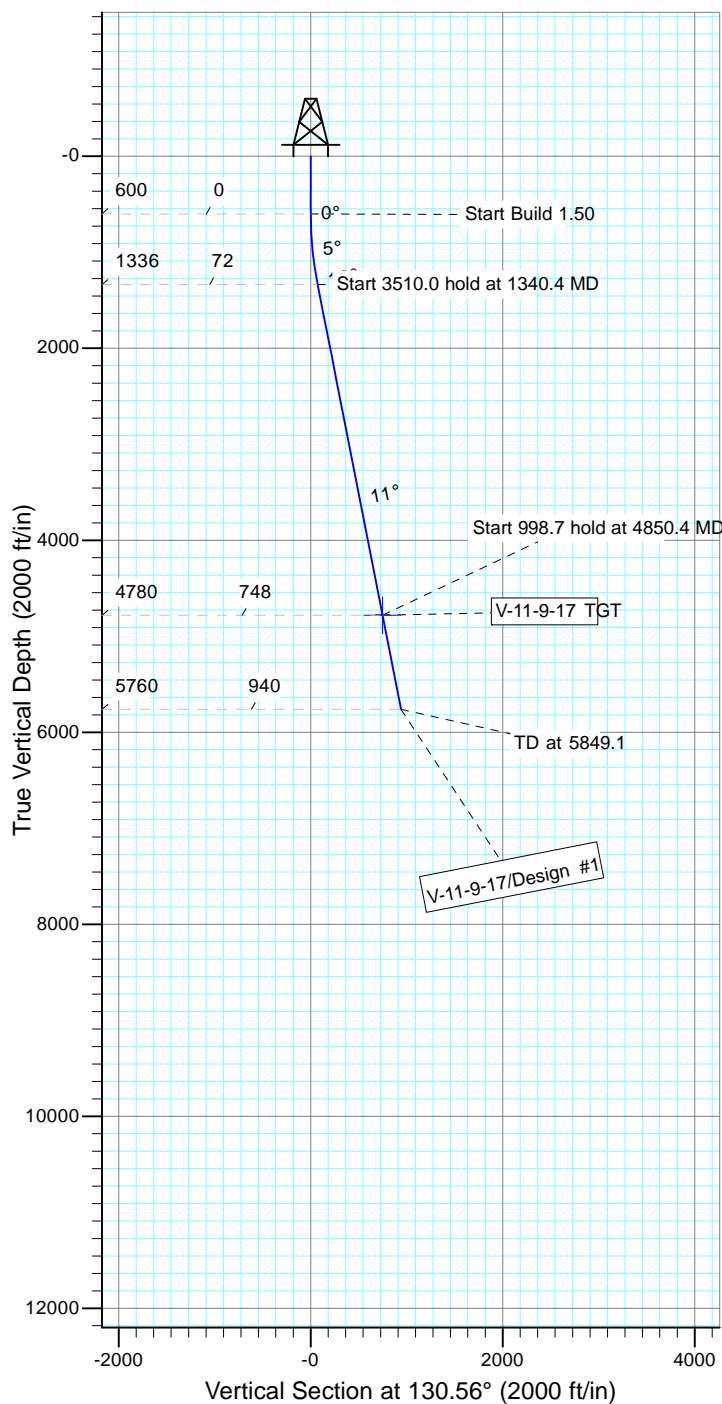


Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: V-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52178.3snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
V-11-9-17 TGT	4780.0	-486.1	568.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1340.4	11.11	130.56	1335.7	-46.5	54.3	1.50	130.56	71.5	
4	4850.4	11.11	130.56	4780.0	-486.1	568.0	0.00	0.00	747.6	V-11-9-17 TGT
5	5849.1	11.11	130.56	5760.0	-611.2	714.1	0.00	0.00	940.0	



**NEWFIELD PRODUCTION COMPANY
GMBU V-11-9-17
AT SURFACE: SW/SE SECTION 11, T9S R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU V-11-9-17 located in the SW 1/4 SE 1/4 Section 11, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.2 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 0.2 miles \pm to it's junction with an existing road to the west; proceed in a westerly direction – 0.3 miles \pm to the access road to the existing 15-11-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 15-11-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Bureau of Land Management.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-12-MQ-0154bs 3/15/12, prepared by Montgomery Archaeological

Consultants. . Paleontological Resource Survey prepared by, Wade Miller, 5/8/03. See attached report cover pages, Exhibit "D".

Surface Flow Line

Newfield requests 680' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU V-11-9-17 was on-sited on 7/10/12. The following were present; Corie Miller (Newfield Production) and Janna Simonsen (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU V-11-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU V-11-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

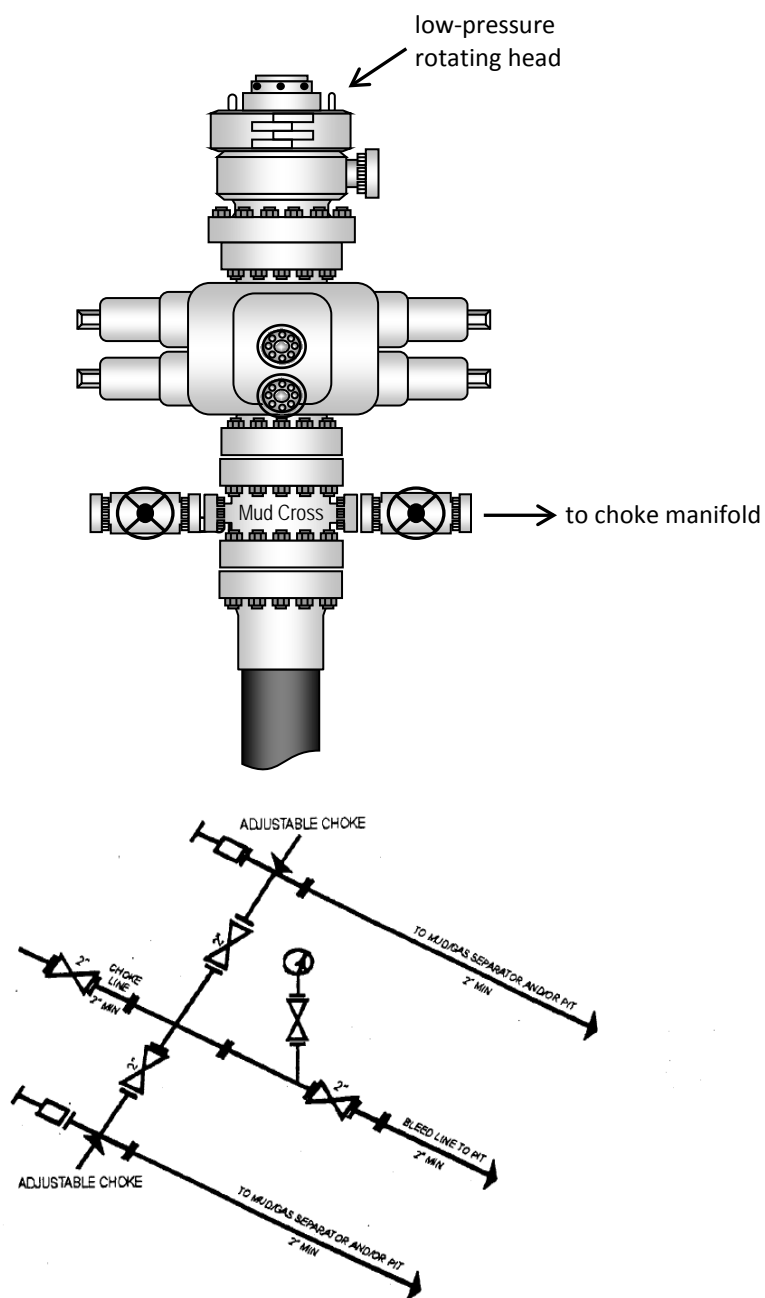
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #V-11-9-17, Section 11, Township 9S, Range 17E: Lease UTU-075174 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/20/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

15-11-9-17 (Existing Well)

C-14-9-17 (Proposed Well)

V-11-9-17 (Proposed Well)

Pad Location: SWSE Section 11, T9S, R17E, S.L.B.&M.

TOP HOLE FOOTAGES

C-14-9-17 (PROPOSED)

645' FSL & 1781' FEL

V-11-9-17 (PROPOSED)

630' FSL & 1766' FEL

CENTER OF PATTERN FOOTAGES

C-14-9-17 (PROPOSED)

19' FSL & 2619' FEL

V-11-9-17 (PROPOSED)

134' FSL & 1206' FEL

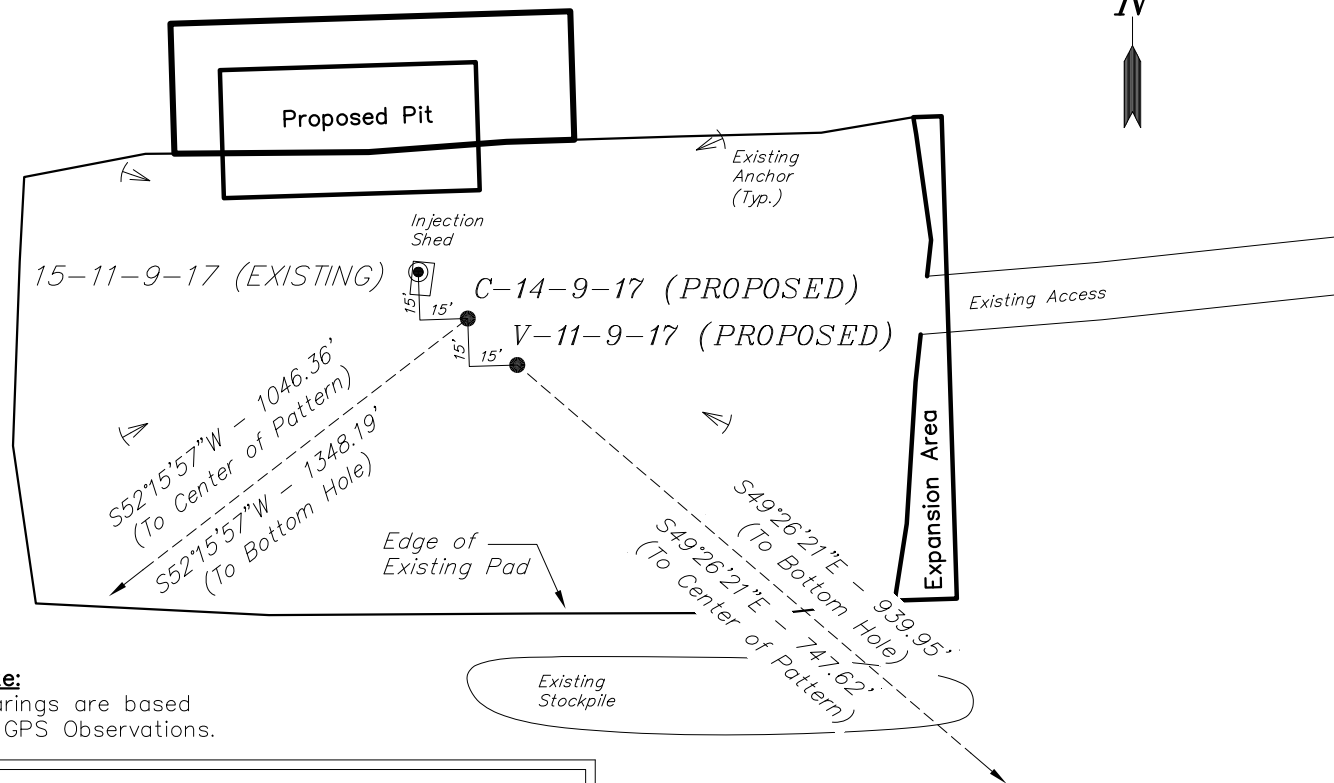
BOTTOM HOLE FOOTAGES

C-14-9-17 (PROPOSED)

162' FNL & 2429' FWL

V-11-9-17 (PROPOSED)

6' FSL & 1062' FEL



RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
C-14-9-17	-640'	-828'
V-11-9-17	-486'	568'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
C-14-9-17	-825'	-1,066'
V-11-9-17	-611'	714'

Note:

Bearings are based
on GPS Observations.

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
15-11-9-17	40° 02' 23.99"	109° 58' 15.03"
C-14-9-17	40° 02' 23.85"	109° 58' 14.84"
V-11-9-17	40° 02' 23.70"	109° 58' 14.64"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
C-14-9-17	40° 02' 15.88"	109° 58' 28.72"
V-11-9-17	40° 02' 17.54"	109° 58' 05.60"

SURVEYED BY: C.S. DATE SURVEYED: 02-06-12
 DRAWN BY: F.T.M. DATE DRAWN: 07-12-12
 SCALE: 1" = 60' REVISED:

VERSION:

V2

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: September 21, 2012

NEWFIELD EXPLORATION COMPANY

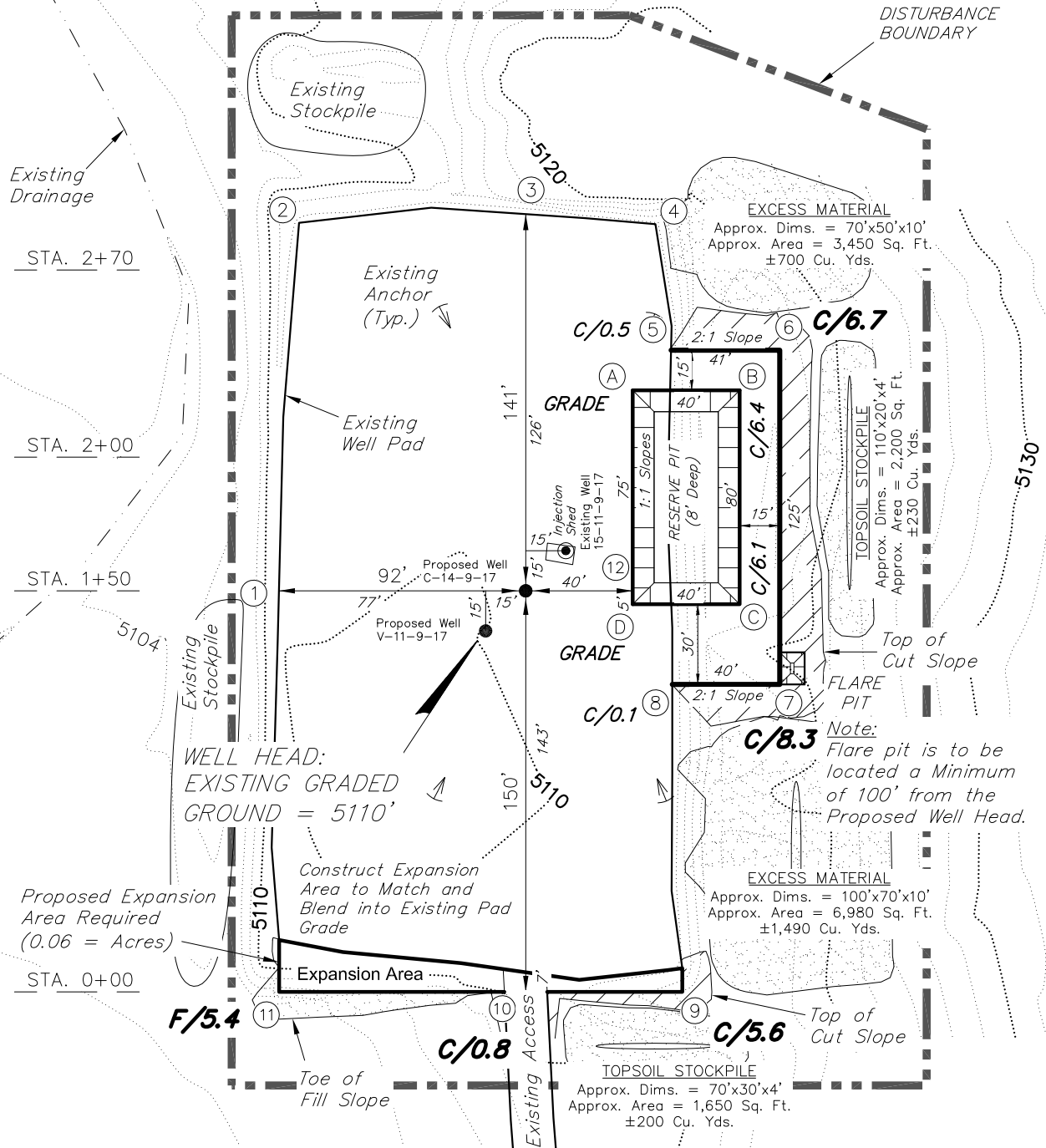
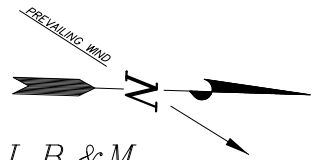
LOCATION LAYOUT

15-11-9-17 (Existing Well)

C-14-9-17 (Proposed Well)

V-11-9-17 (Proposed Well)

Pad Location: SWSE Section 11, T9S, R17E, S.L.B.&M.



NOTE:

The topsoil & excess material areas are calculated as being mounds containing 2,620 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

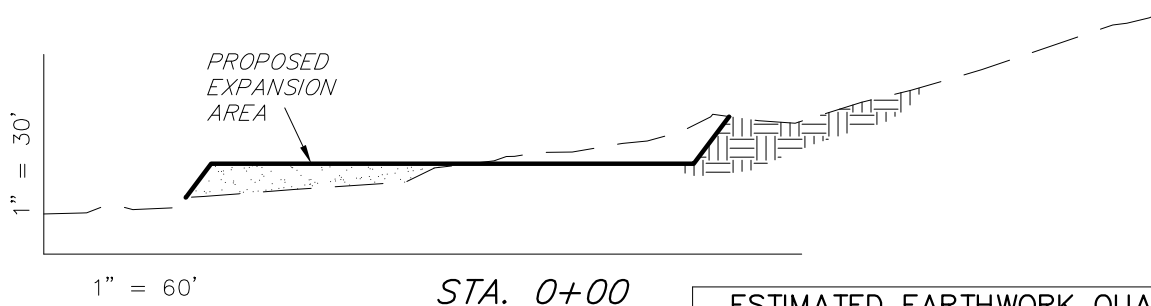
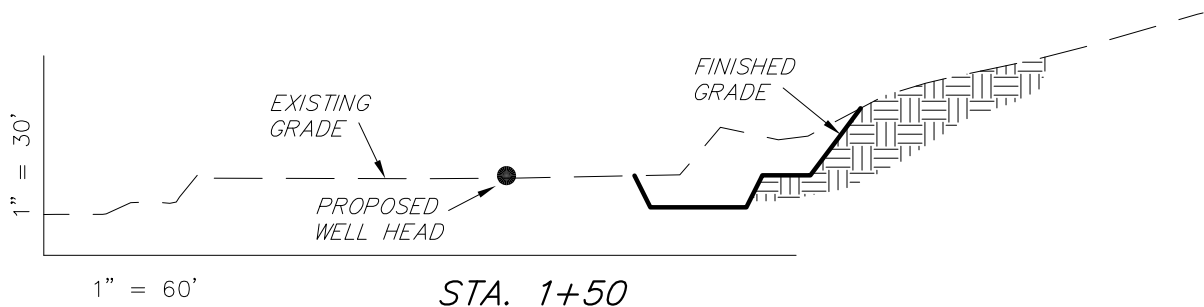
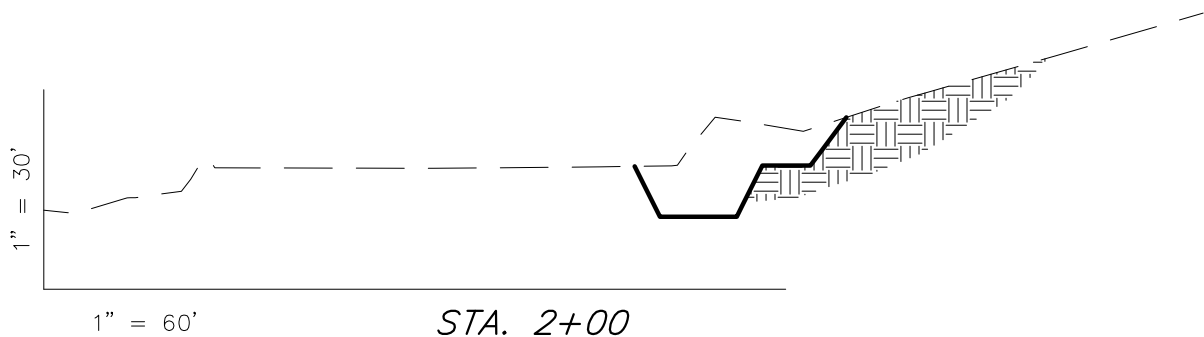
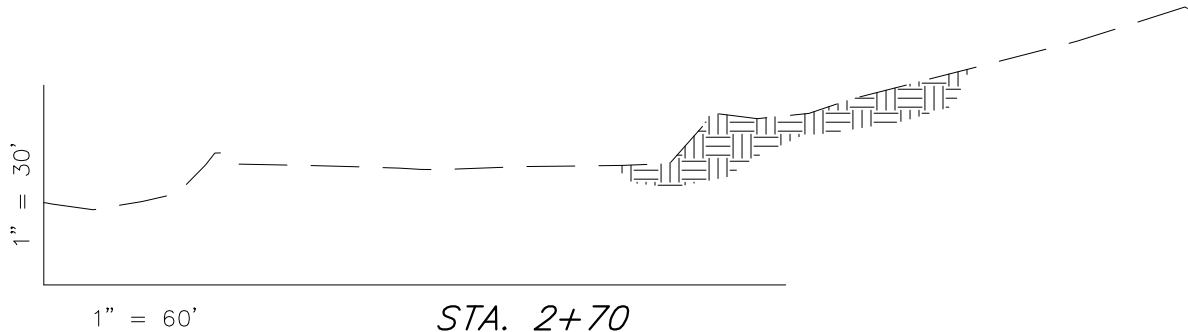
Note:

Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: C.S.	DATE SURVEYED: 02-06-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 02-07-12	V2
SCALE: 1" = 60'	REVISED: F.T.M. 07-12-12	

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: September 21, 2012

NEWFIELD EXPLORATION COMPANY***CROSS SECTIONS******15-11-9-17 (Existing Well)******C-14-9-17 (Proposed Well)******V-11-9-17 (Proposed Well)******Pad Location: SWSE Section 11, T9S, R17E, S.L.B.&M.***

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,310	10	Topsoil is not included in Pad Cut	1,300
PIT	690	0		690
TOTALS	2,000	10	390	1,990

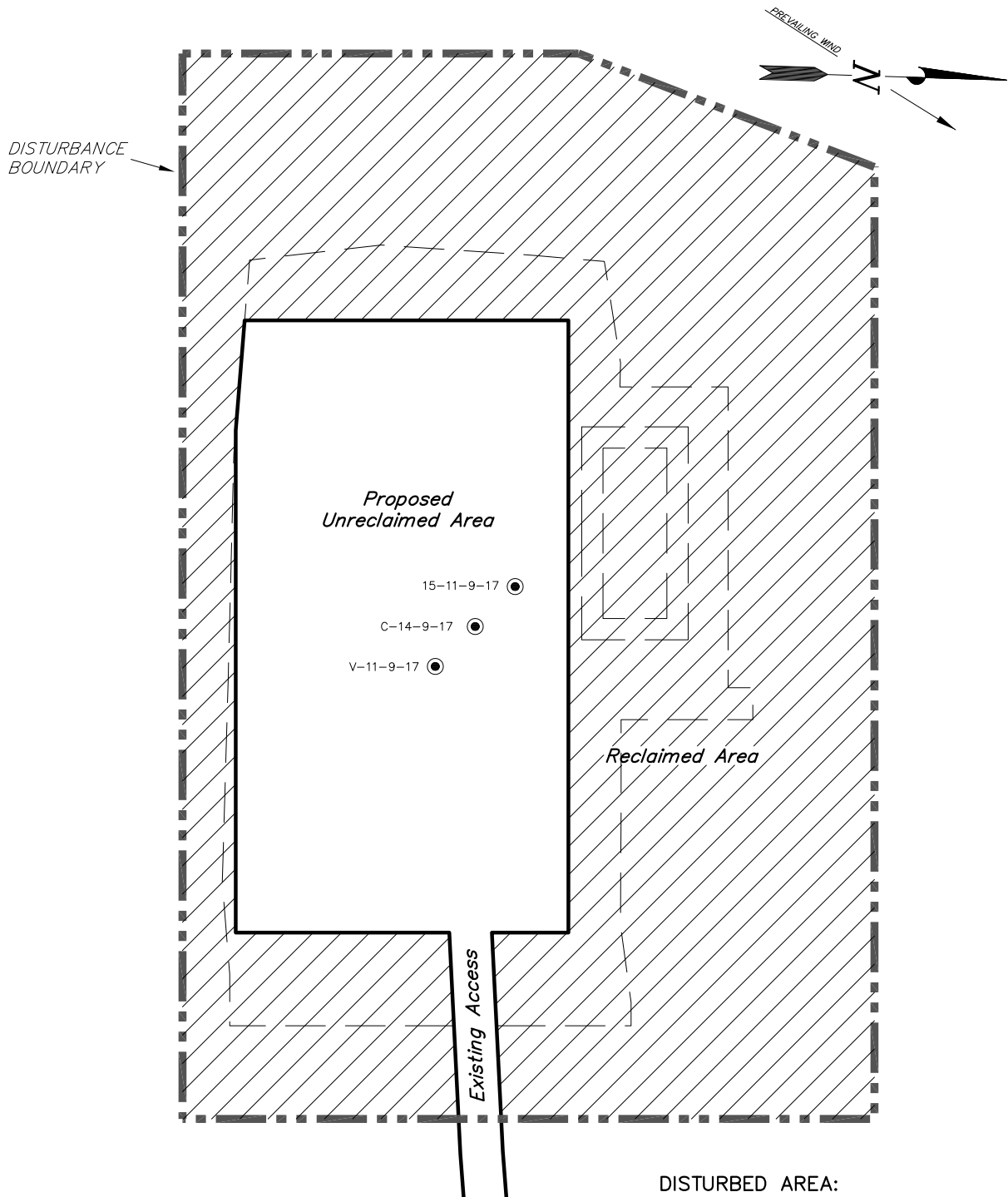
SURVEYED BY: C.S. DATE SURVEYED: 02-06-12
 DRAWN BY: M.W. DATE DRAWN: 02-07-12
 SCALE: 1" = 60' REVISED: F.T.M. 07-12-12

VERSION:

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NEWFIELD EXPLORATION COMPANY***RECLAMATION LAYOUT******15-11-9-17 (Existing Well)******C-14-9-17 (Proposed Well)******V-11-9-17 (Proposed Well)******Pad Location: SWSE Section 11, T9S, R17E, S.L.B.&M.*****Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

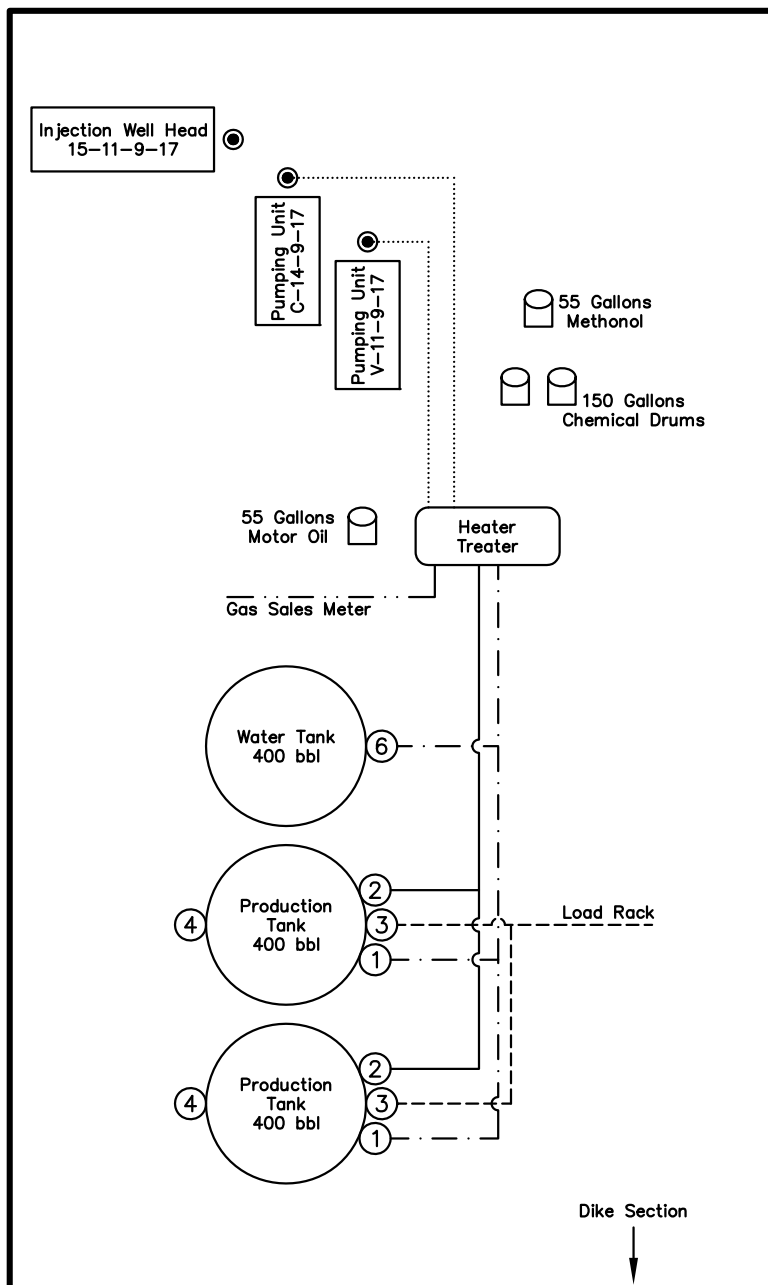
DISTURBED AREA:

TOTAL DISTURBED AREA = 2.33 ACRES
TOTAL RECLAIMED AREA = 1.65 ACRES
UNRECLAIMED AREA = 0.68 ACRES

SURVEYED BY: C.S.	DATE SURVEYED: 02-06-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 07-12-12	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: September 21, 2012

NEWFIELD EXPLORATION COMPANY**PROPOSED SITE FACILITY DIAGRAM****15-11-9-17 (Existing Well)****C-14-9-17 (Proposed Well) UTU-075174****V-11-9-17 (Proposed Well) UTU-075174***Pad Location: SWSE Section 11, T9S, R17E, S.L.B.&M.
Uintah County, Utah***Legend**

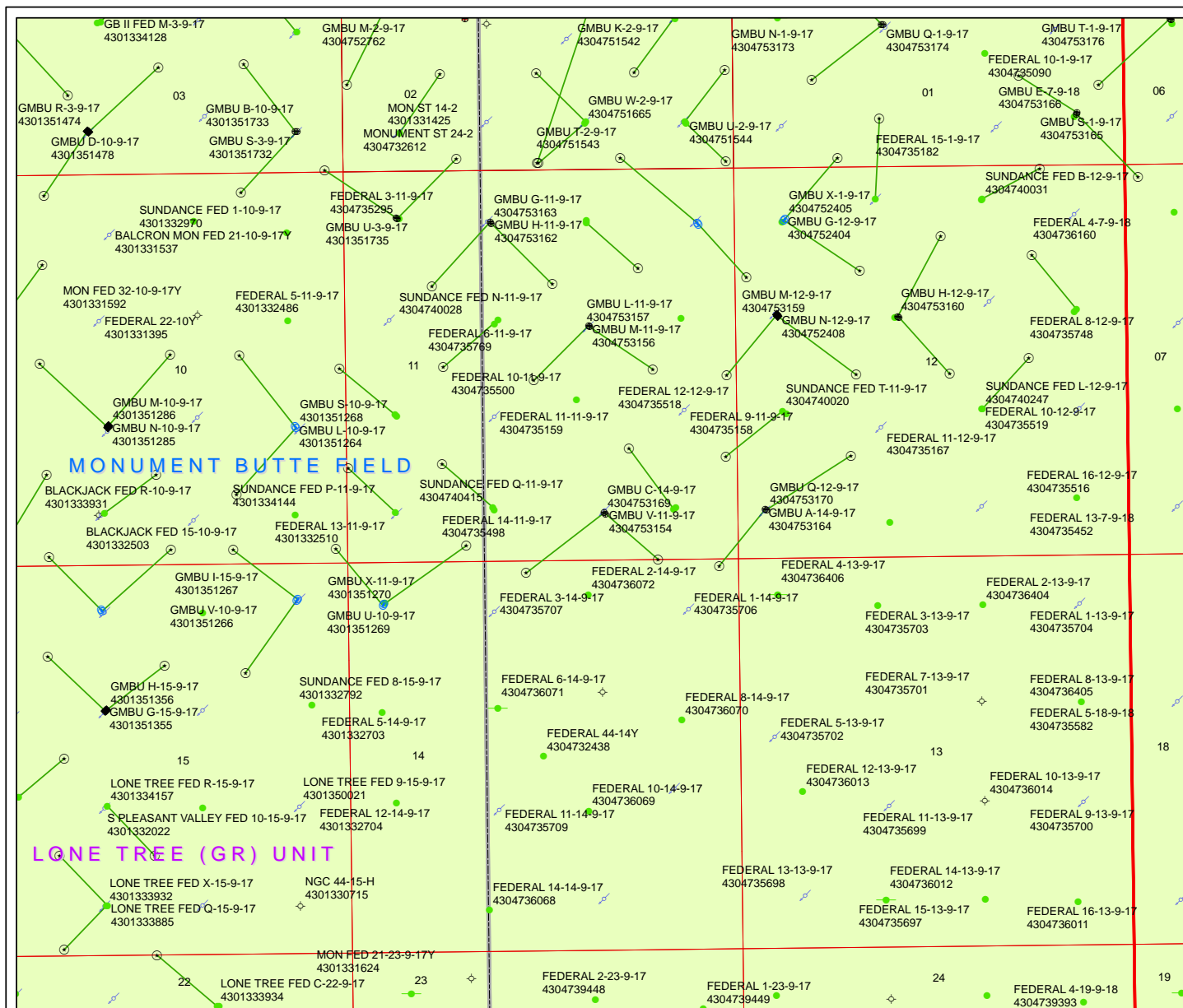
Emulsion Line
 Load Rack - - - - -
 Water Line - . - . -
 Gas Sales - -
 Oil Line - - - - -

NOT TO SCALE

SURVEYED BY: C.S.	DATE SURVEYED: 02-06-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 07-12-12	V2
SCALE: NONE	REVISED:	

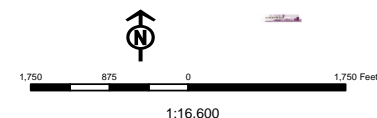
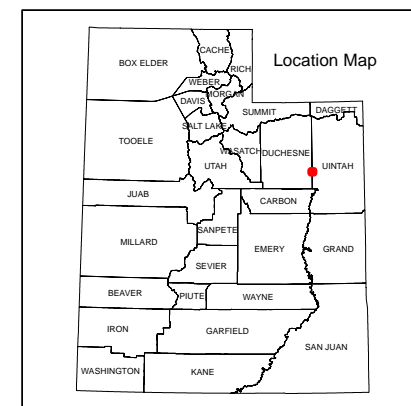
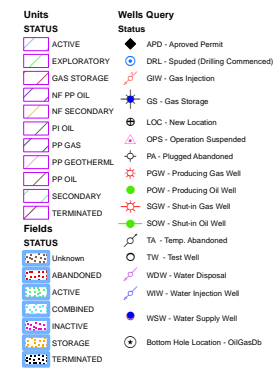
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: September 21, 2012



API Number: 4304753154
Well Name: GMBU V-11-9-17
Township T09.0S Range R17.0E Section 11
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 24, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53154	GMBU V-11-9-17	Sec 11 T09S R17E 0630 FSL 1766 FEL BHL Sec 11 T09S R17E 0006 FSL 1062 FEL
43-047-53155	GMBU L-31-8-18	Sec 31 T08S R18E 2005 FNL 0864 FEL BHL Sec 31 T08S R18E 2136 FSL 1720 FEL
43-047-53156	GMBU M-11-9-17	Sec 11 T09S R17E 2107 FNL 1967 FEL BHL Sec 11 T09S R17E 2444 FSL 2554 FWL
43-047-53157	GMBU L-11-9-17	Sec 11 T09S R17E 2124 FNL 1954 FEL BHL Sec 11 T09S R17E 2581 FSL 1107 FEL
43-047-53158	GMBU H-6-9-18	Sec 06 T09S R18E 1932 FNL 1893 FWL BHL Sec 06 T09S R18E 1274 FNL 2499 FEL
43-047-53159	GMBU M-12-9-17	Sec 12 T09S R17E 2041 FNL 2223 FWL BHL Sec 12 T09S R17E 2477 FSL 2397 FEL
43-047-53160	GMBU H-12-9-17	Sec 12 T09S R17E 2028 FNL 2207 FWL BHL Sec 12 T09S R17E 0950 FNL 2505 FEL
43-047-53161	GMBU G-6-9-18	Sec 06 T09S R18E 2030 FNL 0731 FWL BHL Sec 06 T09S R18E 1071 FNL 1336 FWL

RECEIVED: September 26, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53162	GMBU H-11-9-17	Sec 11 T09S R17E 0710 FNL 1993 FWL BHL Sec 11 T09S R17E 1542 FNL 2456 FEL
43-047-53163	GMBU G-11-9-17	Sec 11 T09S R17E 0692 FNL 1983 FWL BHL Sec 11 T09S R17E 1553 FNL 1192 FWL
43-013-51731	GMBU F-2-9-17	Sec 03 T09S R17E 1981 FNL 0673 FEL BHL Sec 02 T09S R17E 1181 FNL 0390 FEL
43-047-53164	GMBU A-14-9-17	Sec 12 T09S R17E 0664 FSL 0390 FWL BHL Sec 14 T09S R17E 0095 FNL 0234 FEL
43-047-53165	GMBU S-1-9-17	Sec 01 T09S R17E 0700 FSL 0643 FEL BHL Sec 01 T09S R17E 1211 FSL 1428 FEL
43-047-53166	GMBU E-7-9-18	Sec 01 T09S R17E 0681 FSL 0652 FEL BHL Sec 07 T09S R18E 0177 FNL 0169 FWL
43-047-53167	GMBU R-6-9-18	Sec 06 T09S R18E 0676 FSL 1969 FWL BHL Sec 06 T09S R18E 1470 FSL 2419 FEL
43-047-53168	GMBU D-7-9-18	Sec 06 T09S R18E 0692 FSL 1956 FWL BHL Sec 07 T09S R18E 0120 FNL 1159 FWL
43-047-53169	GMBU C-14-9-17	Sec 11 T09S R17E 0645 FSL 1781 FEL BHL Sec 14 T09S R17E 0162 FNL 2429 FWL
43-013-51732	GMBU S-3-9-17	Sec 03 T09S R17E 0560 FSL 0639 FEL BHL Sec 03 T09S R17E 1470 FSL 1328 FEL
43-013-51733	GMBU B-10-9-17	Sec 03 T09S R17E 0555 FSL 0618 FEL BHL Sec 10 T09S R17E 0262 FNL 1380 FEL
43-047-53170	GMBU Q-12-9-17	Sec 12 T09S R17E 0660 FSL 0411 FWL BHL Sec 12 T09S R17E 1382 FSL 1557 FWL
43-047-53171	GMBU M-6-9-18	Sec 06 T09S R18E 1852 FSL 2029 FWL BHL Sec 06 T09S R18E 2479 FNL 2368 FEL
43-047-53172	GMBU Q-6-9-18	Sec 06 T09S R18E 1857 FSL 2008 FWL BHL Sec 06 T09S R18E 1121 FSL 1160 FWL
43-047-53173	GMBU N-1-9-17	Sec 01 T09S R17E 1930 FSL 2023 FWL BHL Sec 01 T09S R17E 2391 FNL 1107 FWL
43-047-53174	GMBU Q-1-9-17	Sec 01 T09S R17E 1928 FSL 2044 FWL BHL Sec 01 T09S R17E 1192 FSL 1076 FWL
43-047-53175	GMBU N-6-9-18	Sec 06 T09S R18E 1944 FSL 0645 FWL BHL Sec 06 T09S R18E 2461 FNL 1584 FWL

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53176	GMBU T-1-9-17	Sec 06 T09S R18E 1960 FSL 0630 FWL BHL Sec 01 T09S R17E 1067 FSL 0348 FEL
43-013-51734	GMBU X-2-9-17	Sec 11 T09S R17E 0636 FNL 0728 FWL BHL Sec 02 T09S R17E 0166 FSL 1531 FWL
43-013-51735	GMBU U-3-9-17	Sec 11 T09S R17E 0621 FNL 0713 FWL BHL Sec 03 T09S R17E 0028 FSL 0251 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.09.24 11:12:25 -06'00'

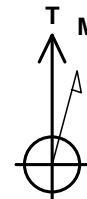
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Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-12

RECEIVED: September 26, 2012

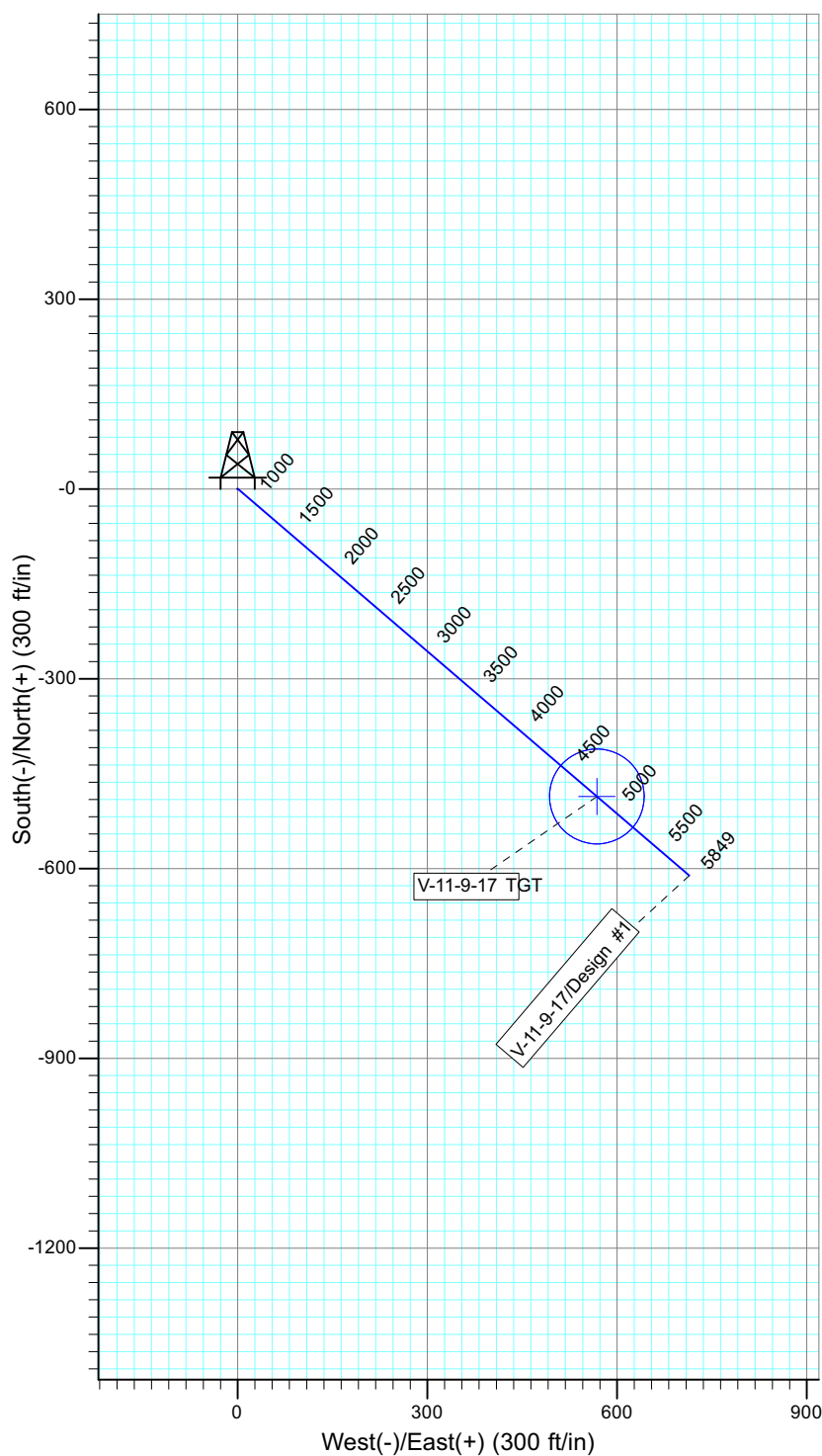
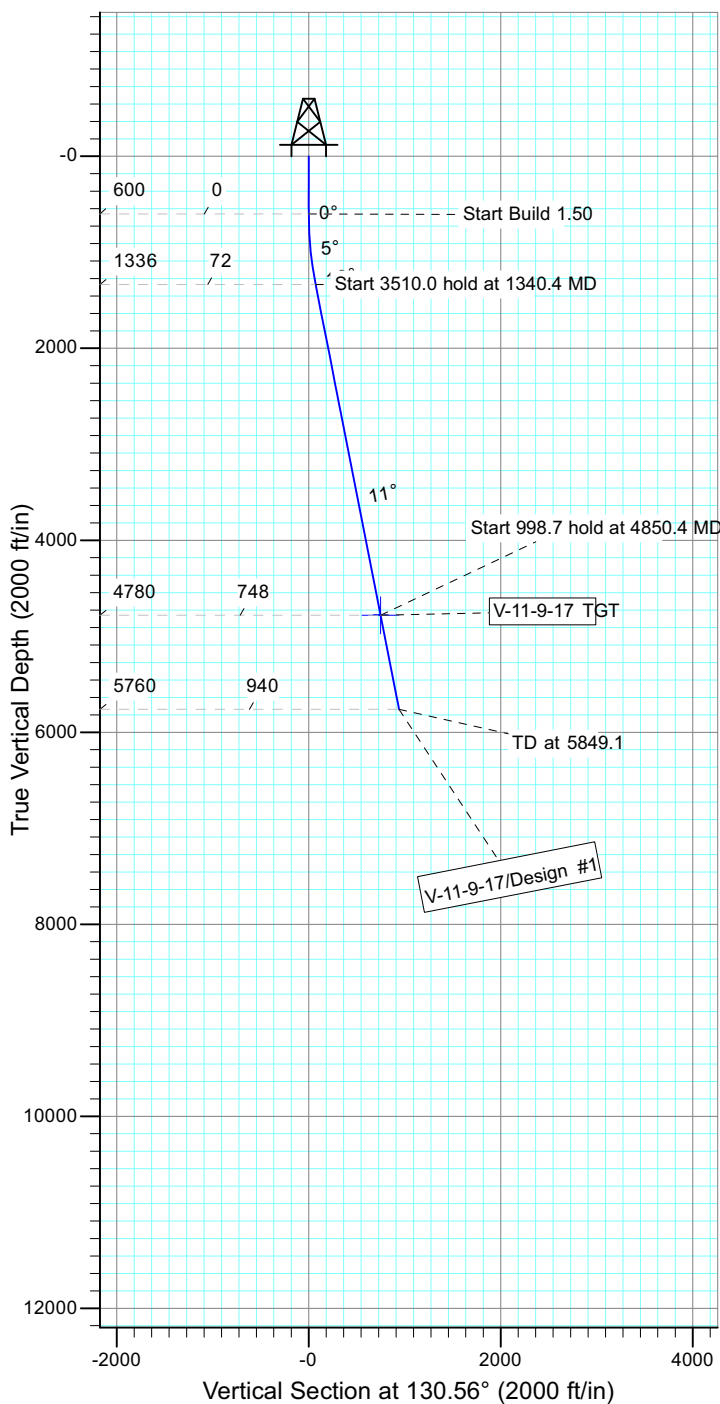


Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: V-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52178.3snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
V-11-9-17 TGT	4780.0	-486.1	568.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1340.4	11.11	130.56	1335.7	-46.5	54.3	1.50	130.56	71.5	
4	4850.4	11.11	130.56	4780.0	-486.1	568.0	0.00	0.00	747.6	V-11-9-17 TGT
5	5849.1	11.11	130.56	5760.0	-611.2	714.1	0.00	0.00	940.0	



Received: September 21, 2012

API Well Number: 43047531540000



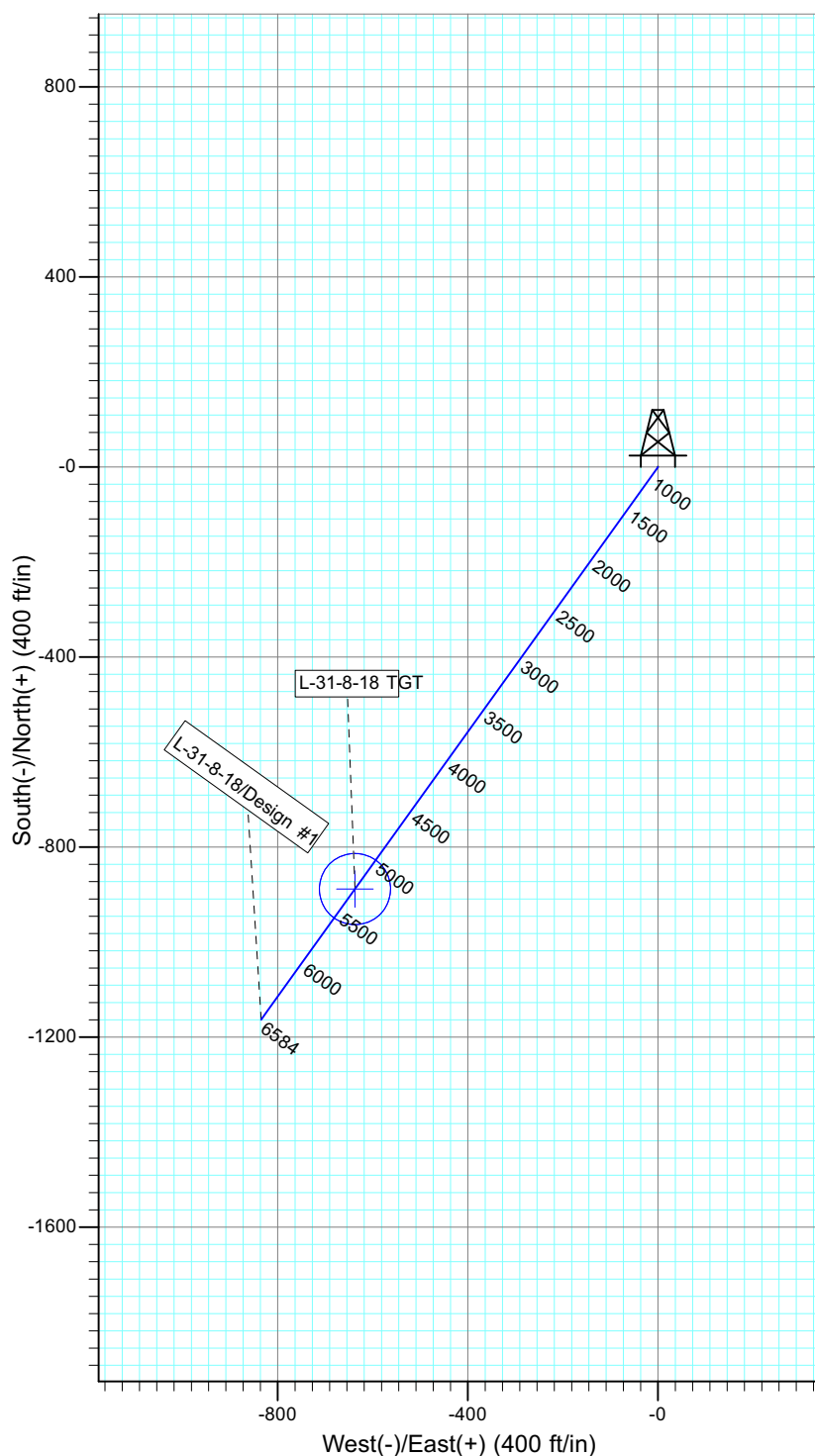
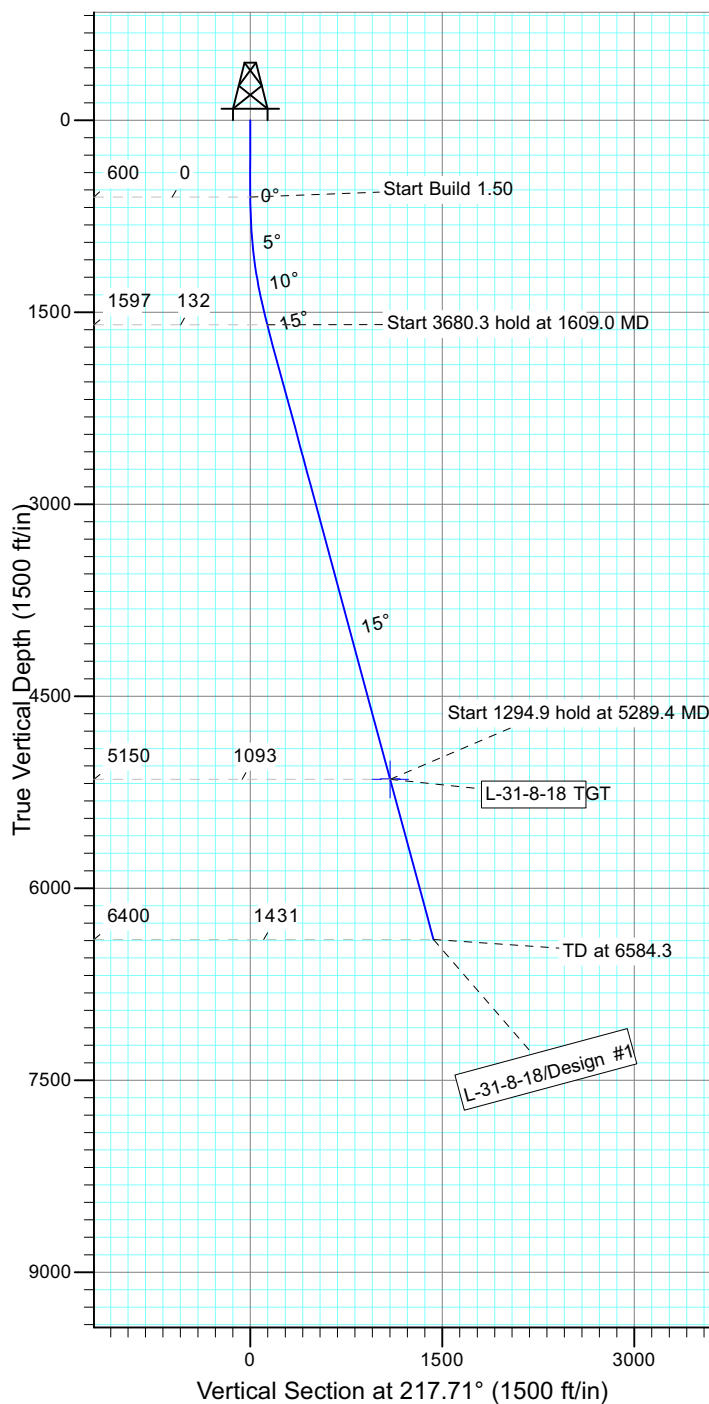
Project: USGS Myton SW (UT)
 Site: SECTION 31 T8S, R18E
 Well: L-31-8-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.24°

Magnetic Field
 Strength: 52293.2snT
 Dip Angle: 65.84°
 Date: 8/16/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-31-8-18 TGT	5150.0	-888.3	-637.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1609.0	15.14	215.67	1597.3	-107.6	-77.3	1.50	215.67	132.4	
4	5289.4	15.14	215.67	5150.0	-888.3	-637.6	0.00	0.00	1092.7	L-31-8-18 TGT
5	6584.3	15.14	215.67	6400.0	-1163.0	-834.7	0.00	0.00	1430.6	



Received: September 20, 2012

API Well Number: 43047531540000



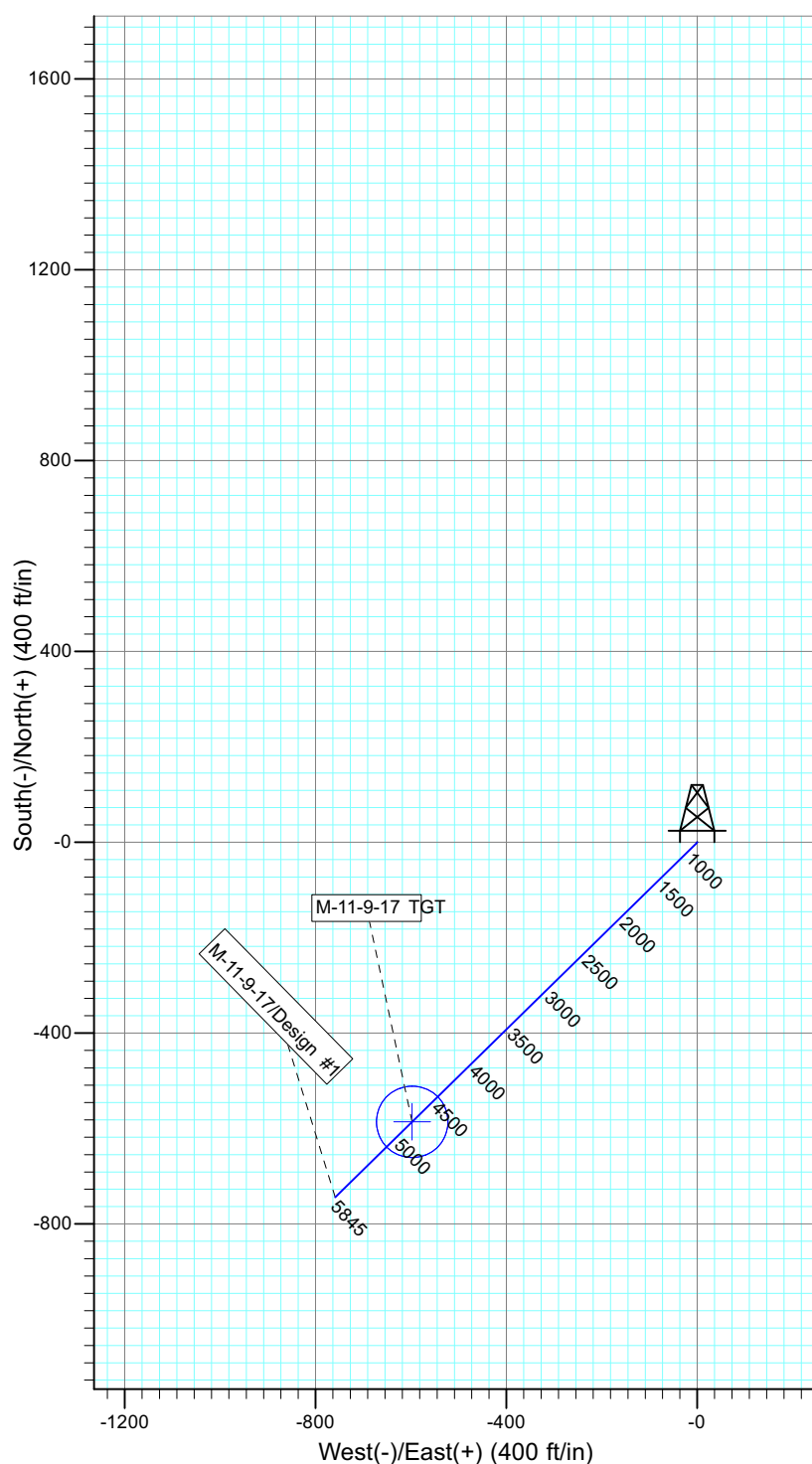
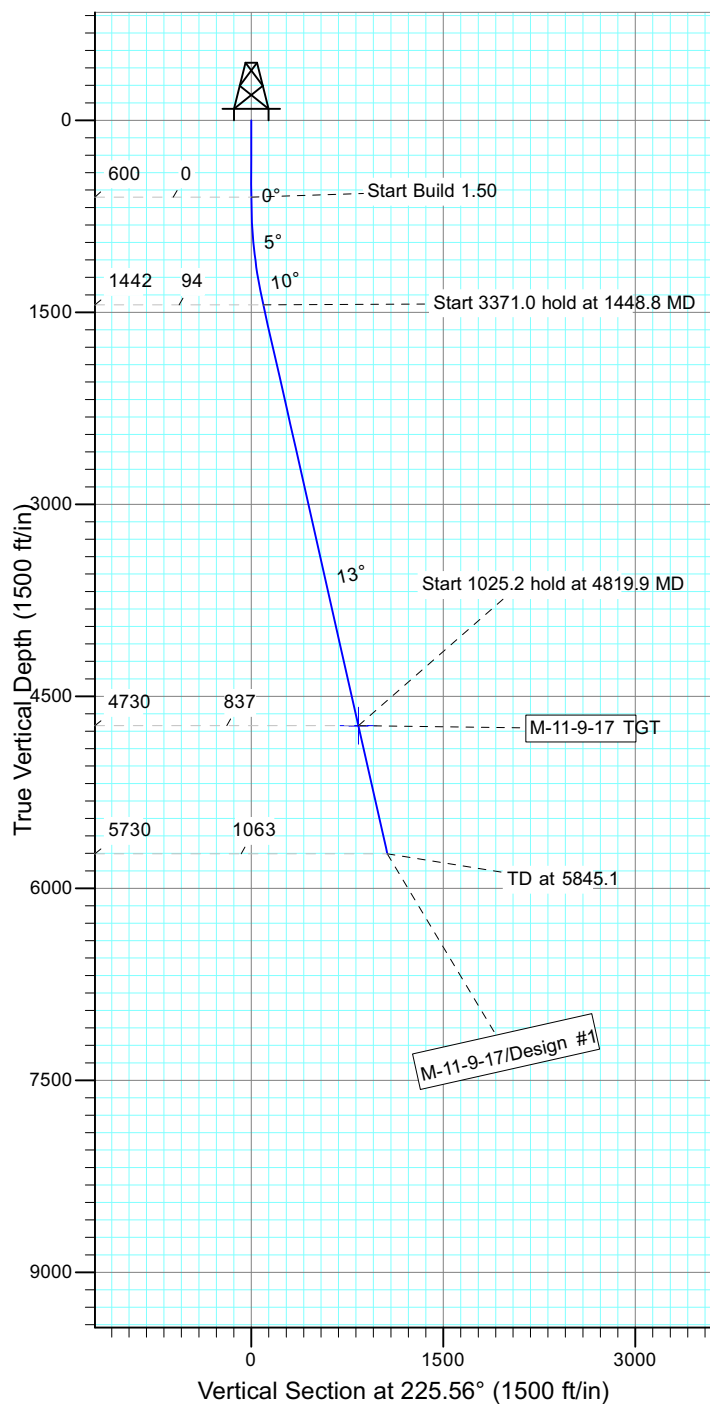
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: M-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52222.9snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-11-9-17 TGT	4730.0	-586.0	-597.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1448.8	12.73	225.56	1441.8	-65.8	-67.1	1.50	225.56	93.9	
4	4819.9	12.73	225.56	4730.0	-586.0	-597.5	0.00	0.00	836.9	M-11-9-17 TGT
5	5845.1	12.73	225.56	5730.0	-744.2	-758.8	0.00	0.00	1062.8	

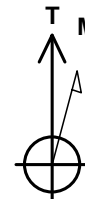


Received: September 20, 2012

API Well Number: 43047531540000



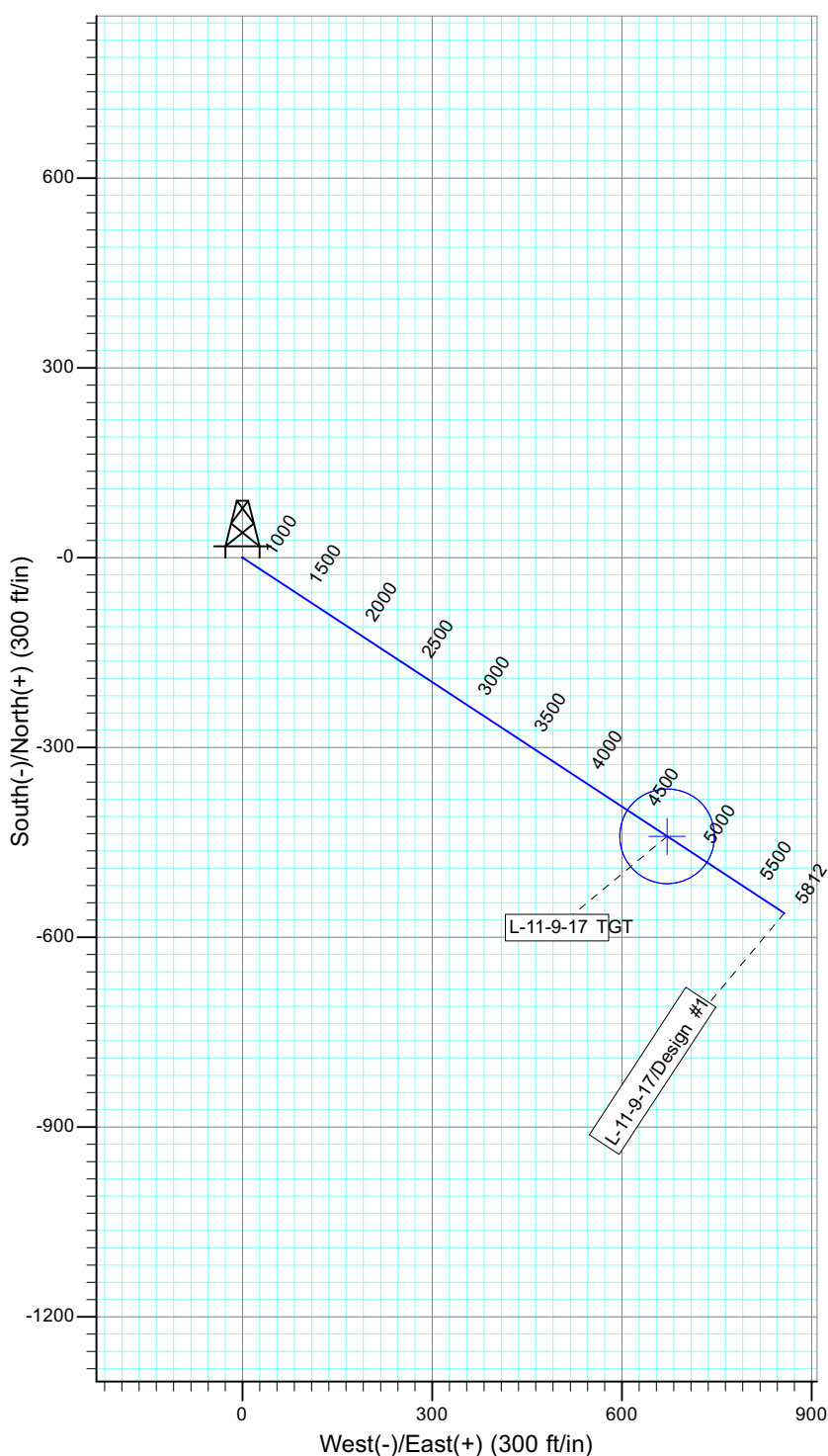
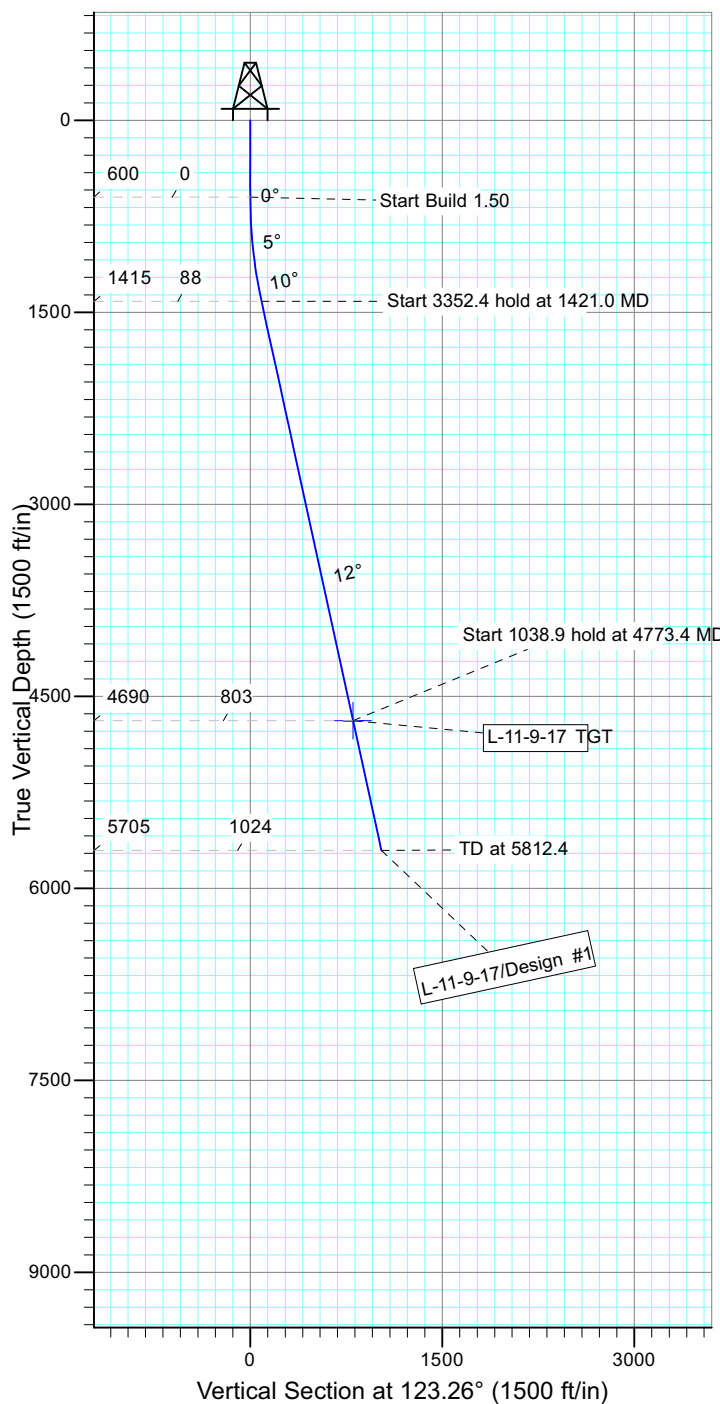
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: L-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52182.4snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-11-9-17 TGT	4690.0	-440.4	671.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1421.0	12.31	123.26	1414.7	-48.2	73.5	1.50	123.26	87.9	
4	4773.4	12.31	123.26	4690.0	-440.4	671.4	0.00	0.00	802.9	L-11-9-17 TGT
5	5812.4	12.31	123.26	5705.0	-561.9	856.7	0.00	0.00	1024.5	

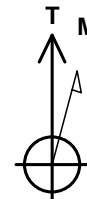


Received: September 20, 2012

API Well Number: 43047531540000



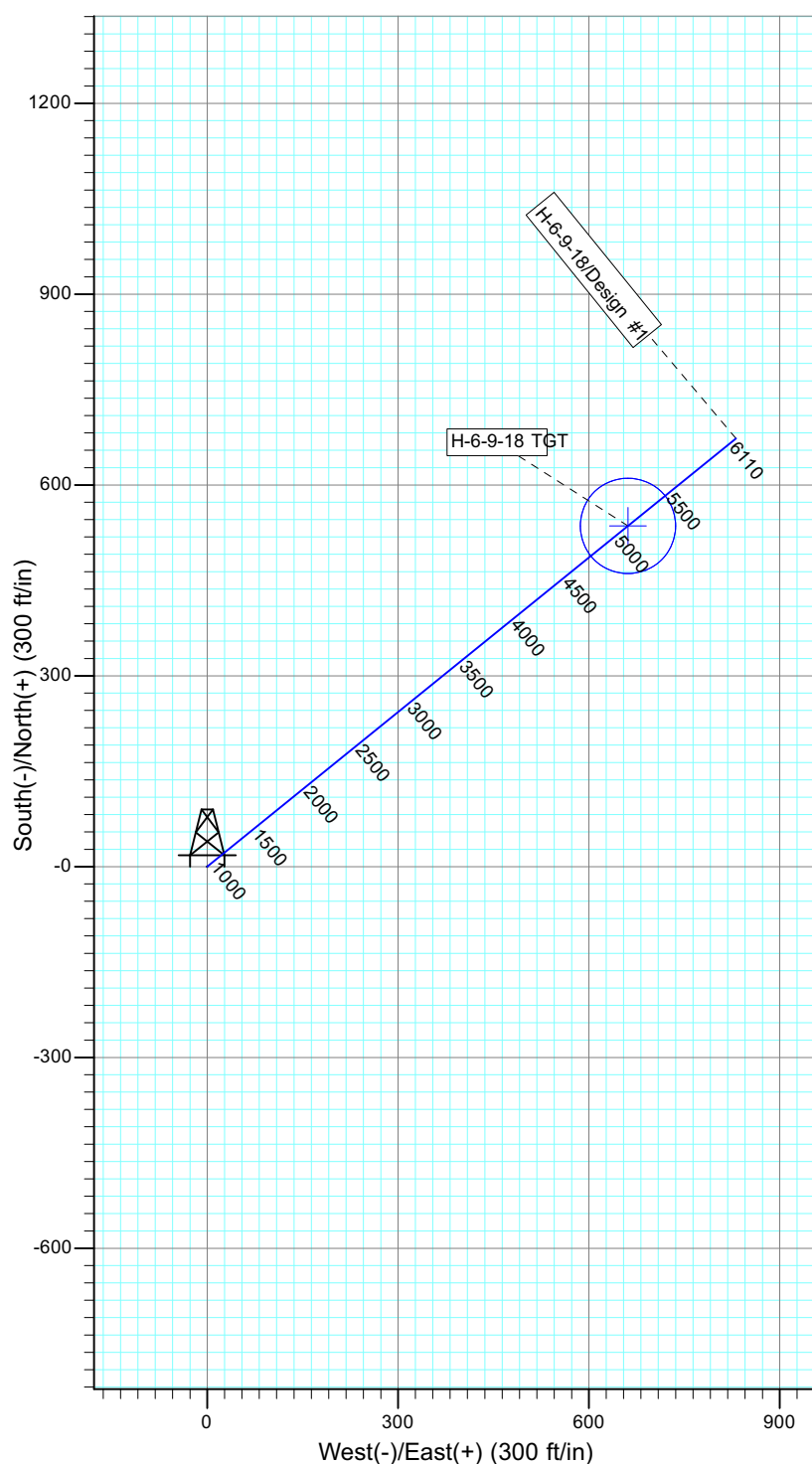
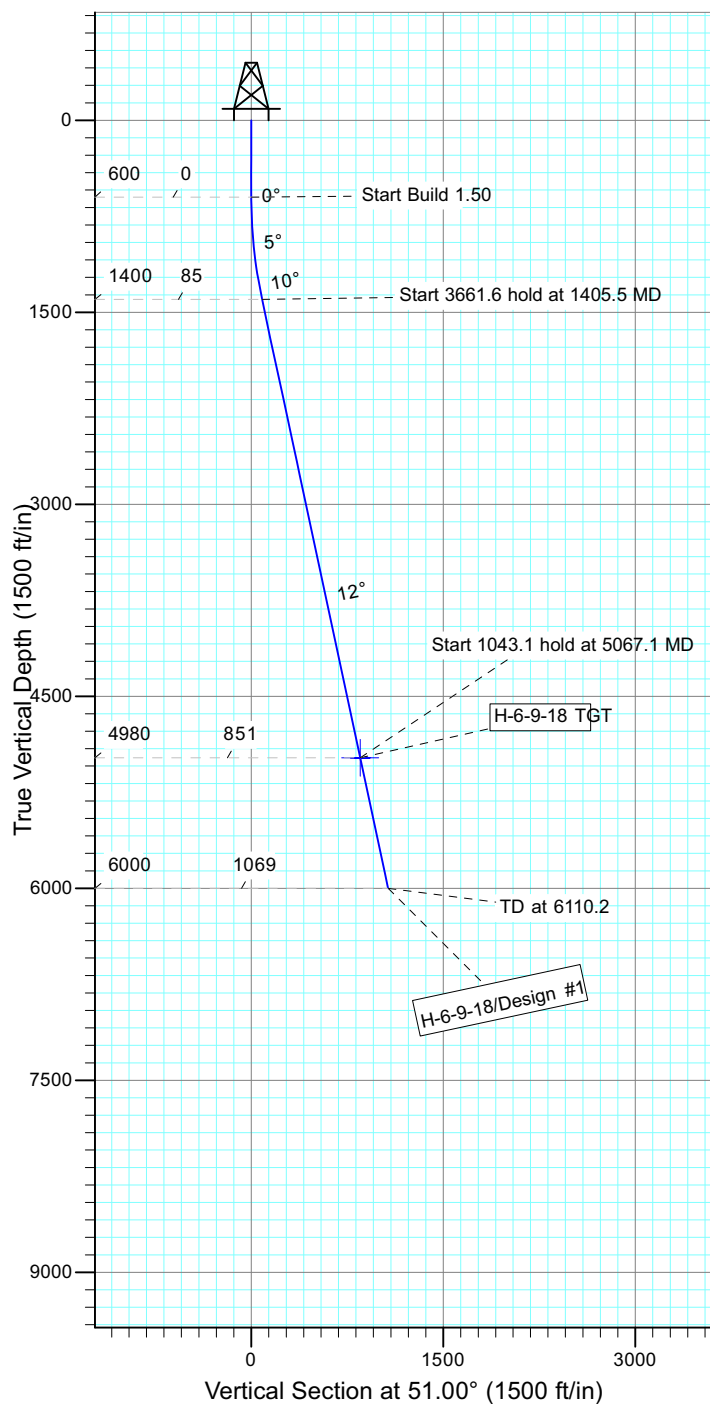
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: H-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52195.5snT
 Dip Angle: 65.81°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-6-9-18 TGT	4980.0	535.6	661.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1405.5	12.08	51.00	1399.5	53.3	65.8	1.50	51.00	84.6	
4	5067.1	12.08	51.00	4980.0	535.6	661.3	0.00	0.00	851.0	H-6-9-18 TGT
5	6110.2	12.08	51.00	6000.0	673.1	831.0	0.00	0.00	1069.4	



Received: September 20, 2012

API Well Number: 43047531540000



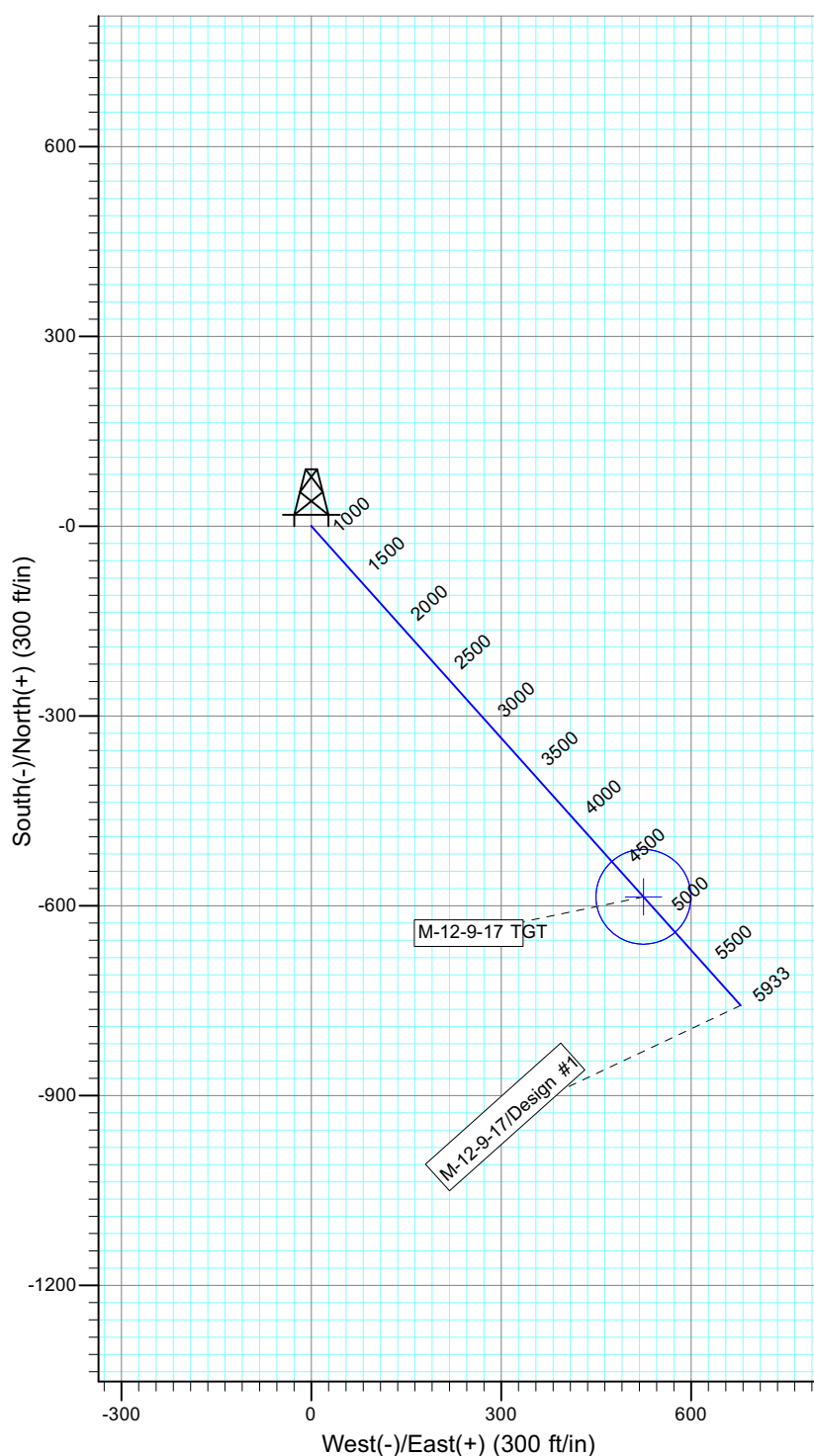
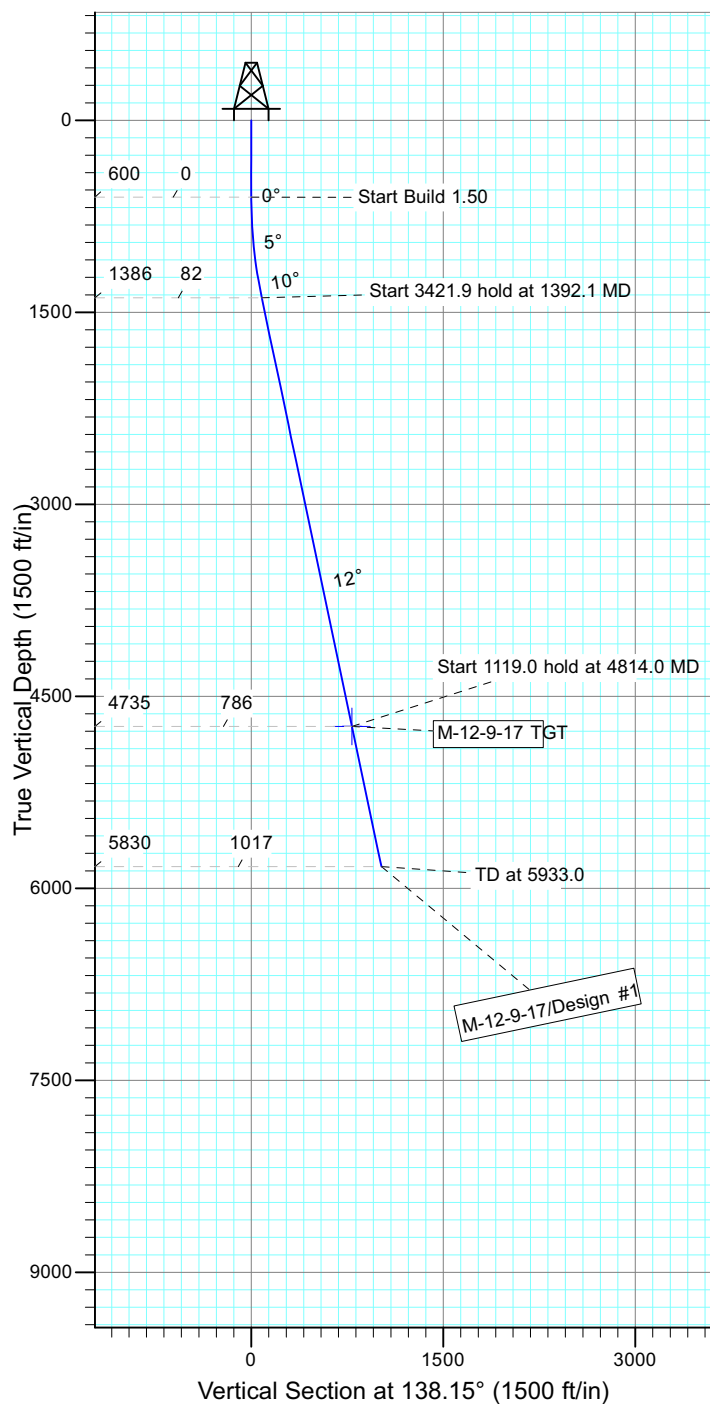
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: M-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52184.5snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-12-9-17 TGT	4735.0	-585.8	524.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1392.1	11.88	138.15	1386.4	-61.0	54.6	1.50	138.15	81.8	
4	4814.0	11.88	138.15	4735.0	-585.8	524.7	0.00	0.00	786.4	M-12-9-17 TGT
5	5933.0	11.88	138.15	5830.0	-757.4	678.4	0.00	0.00	1016.8	



Received: September 20, 2012

API Well Number: 43047531540000



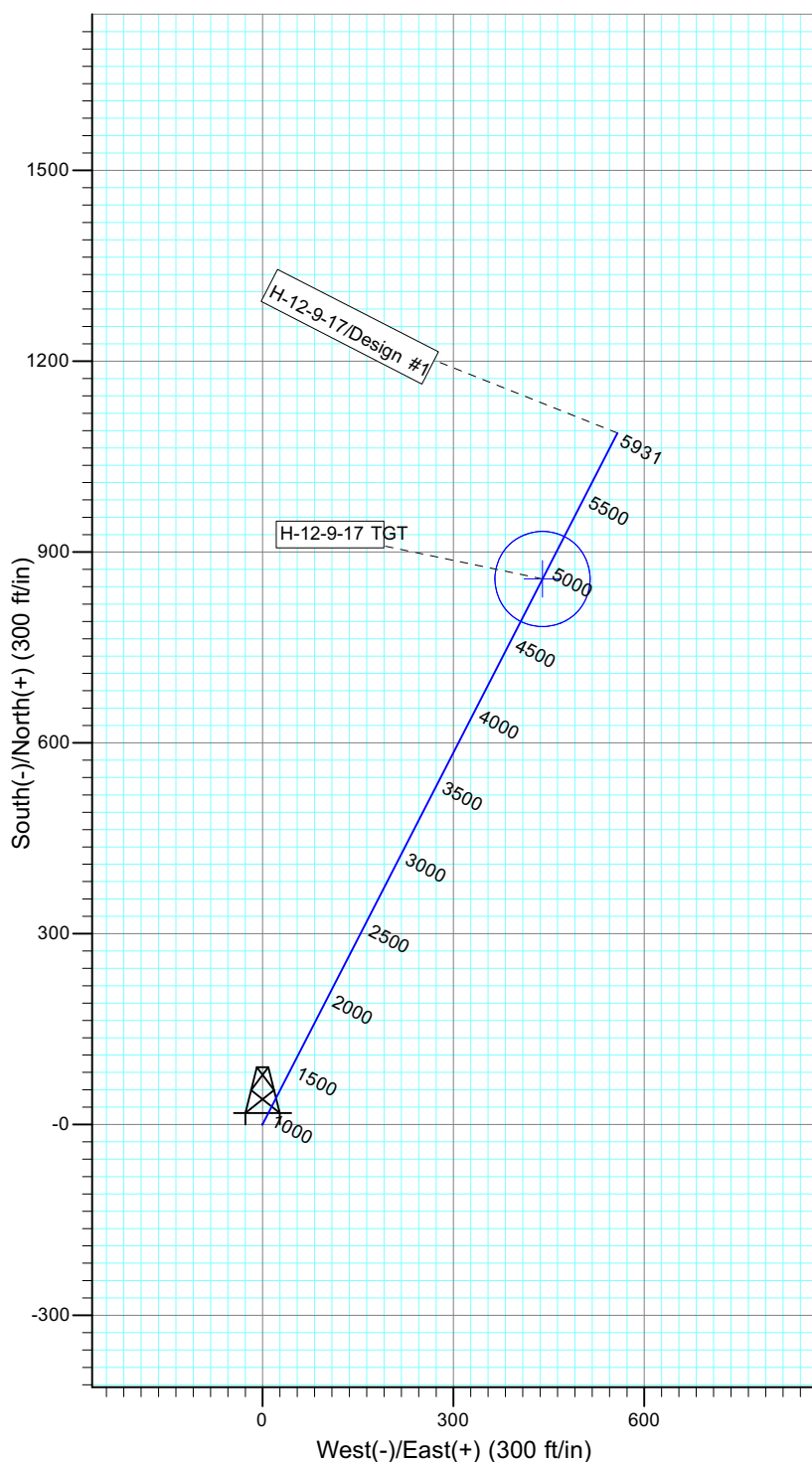
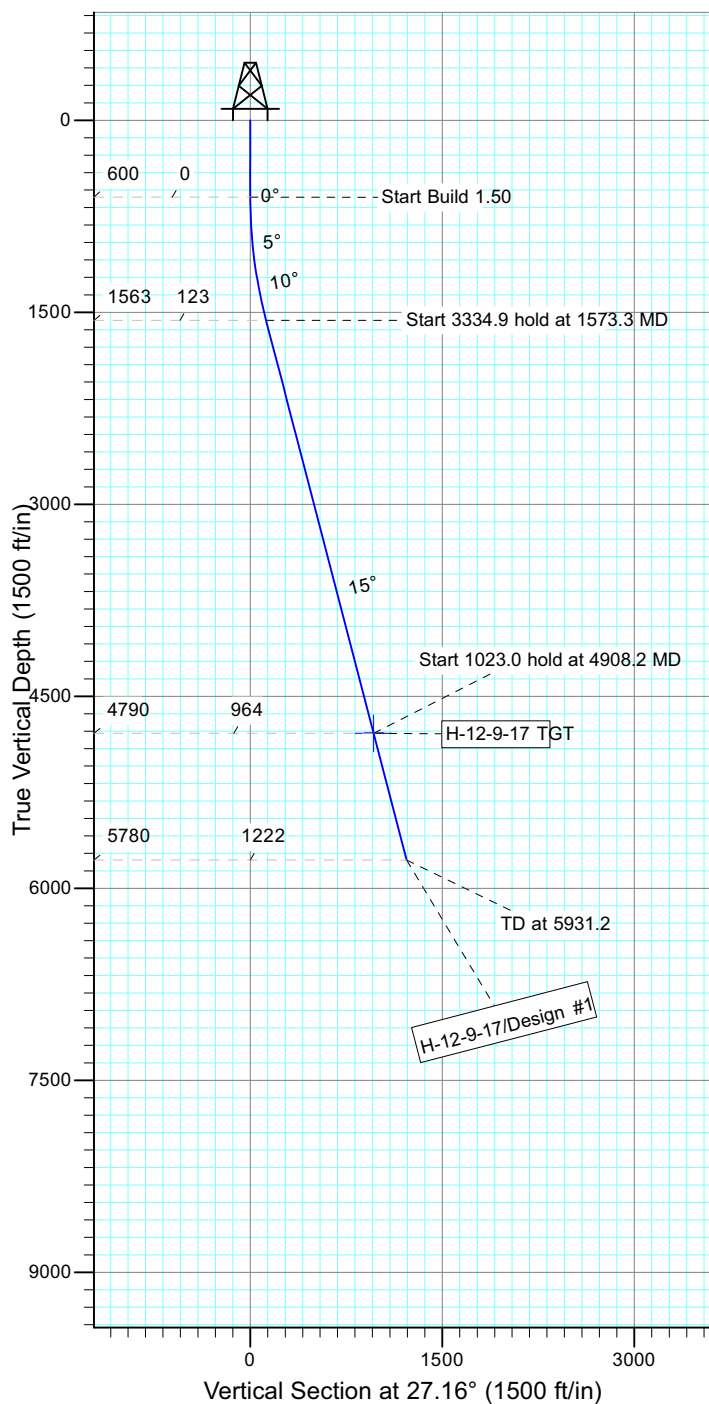
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: H-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52184.5snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-12-9-17 TGT	4790.0	857.6	440.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1573.3	14.60	27.16	1562.8	109.7	56.3	1.50	27.16	123.3	
4	4908.2	14.60	27.16	4790.0	857.6	440.0	0.00	0.00	963.9	H-12-9-17 TGT
5	5931.2	14.60	27.16	5780.0	1087.0	557.8	0.00	0.00	1221.8	



Received: September 20, 2012

API Well Number: 43047531540000



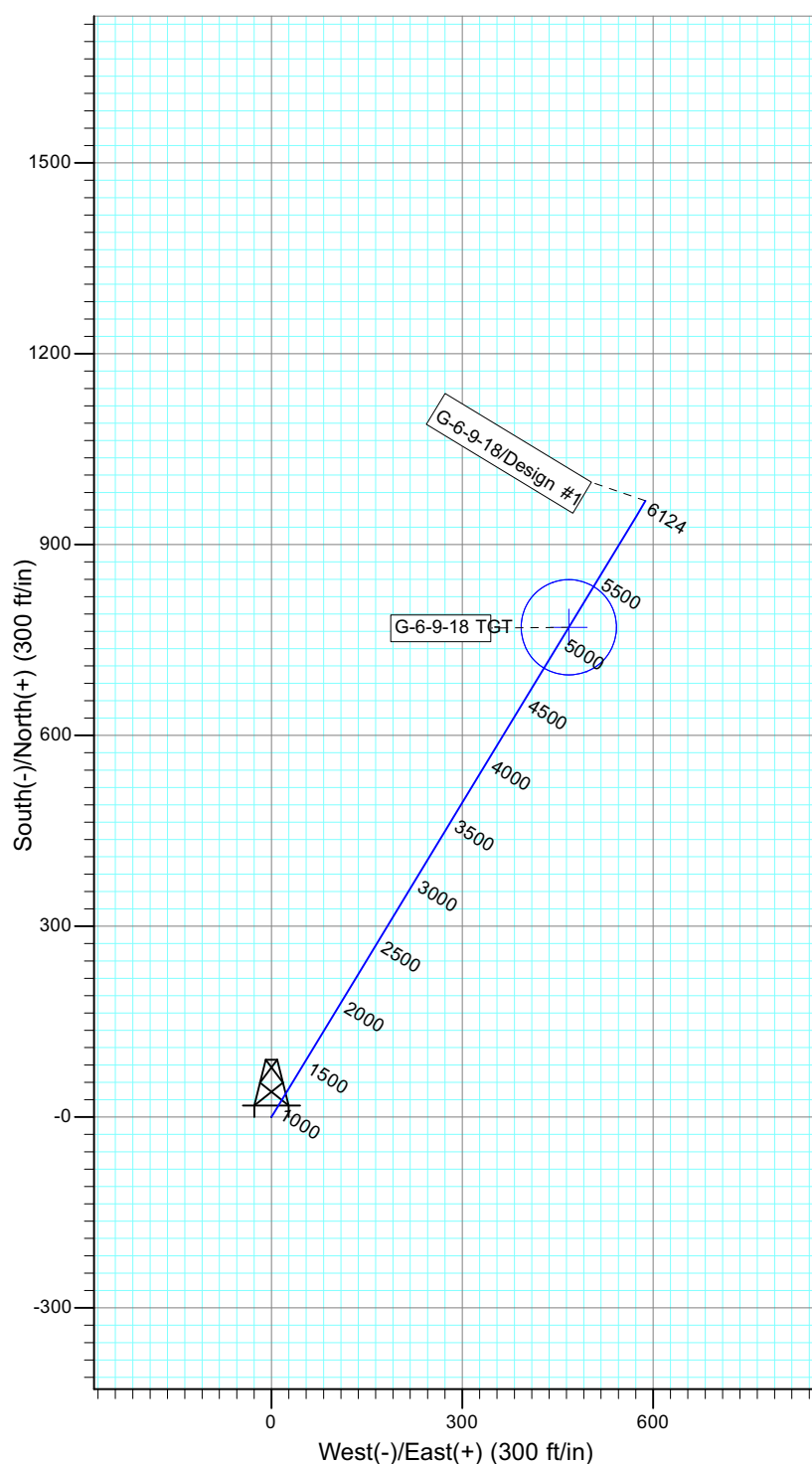
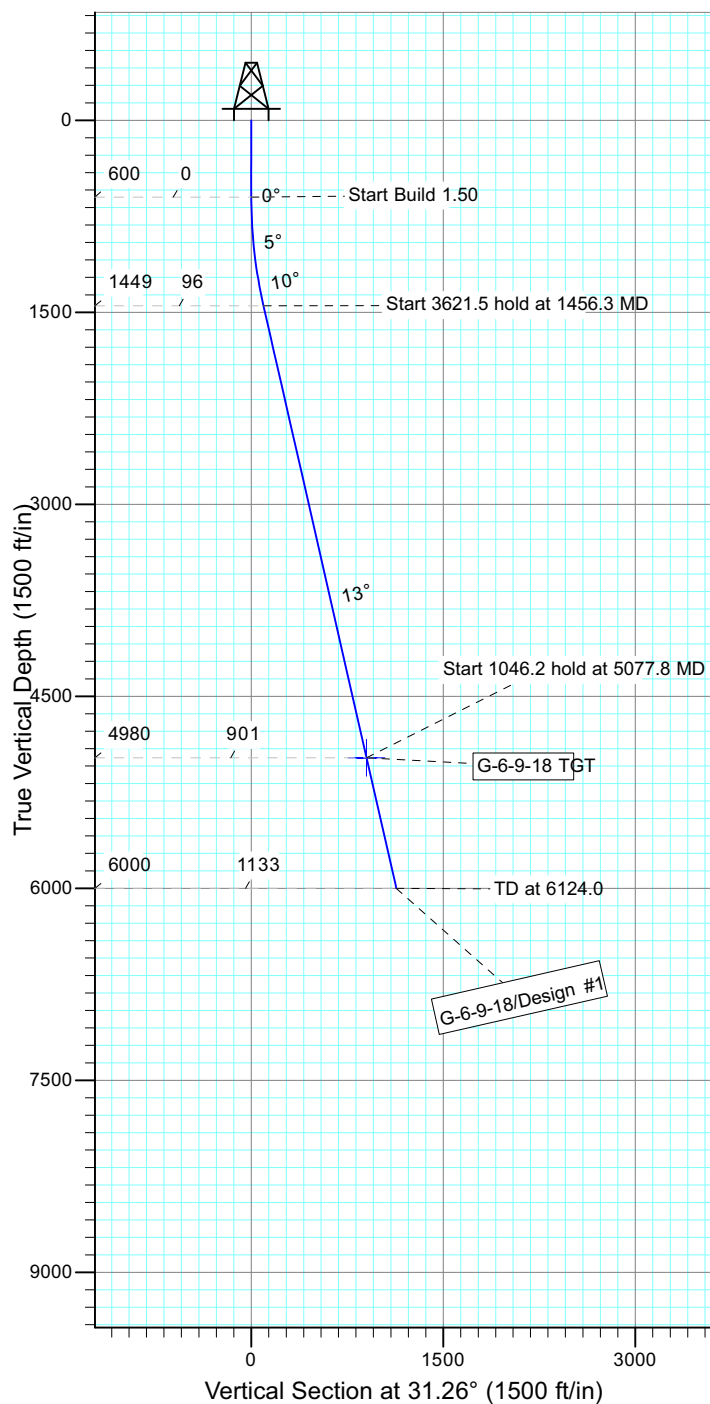
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: G-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52194.5snT
 Dip Angle: 65.81°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-6-9-18 TGT	4980.0	769.9	467.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1456.3	12.84	31.26	1449.2	81.7	49.6	1.50	31.26	95.6	
4	5077.8	12.84	31.26	4980.0	769.9	467.4	0.00	0.00	900.7	G-6-9-18 TGT
5	6124.0	12.84	31.26	6000.0	968.7	588.1	0.00	0.00	1133.2	



Received: September 20, 2012

API Well Number: 43047531540000



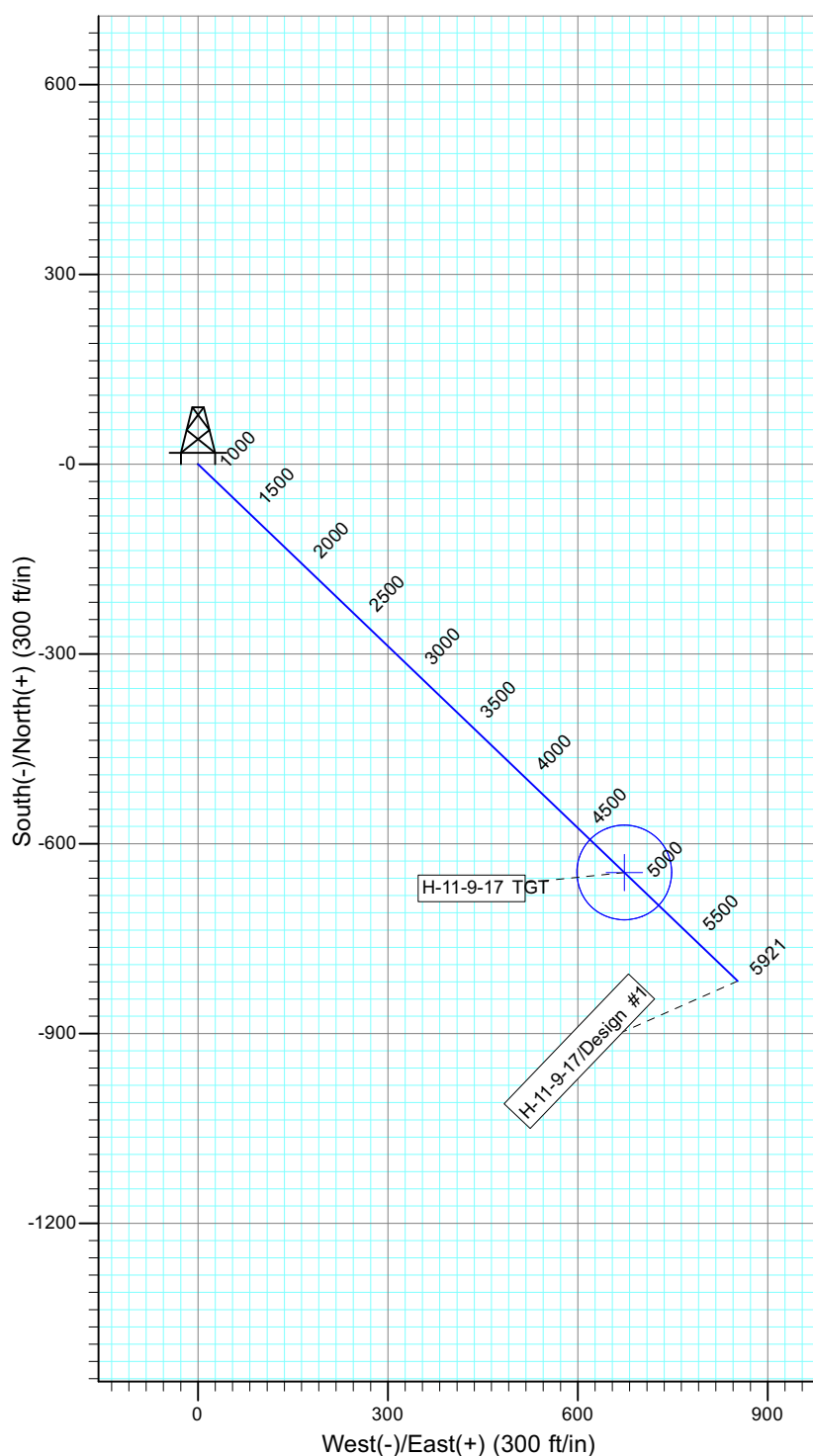
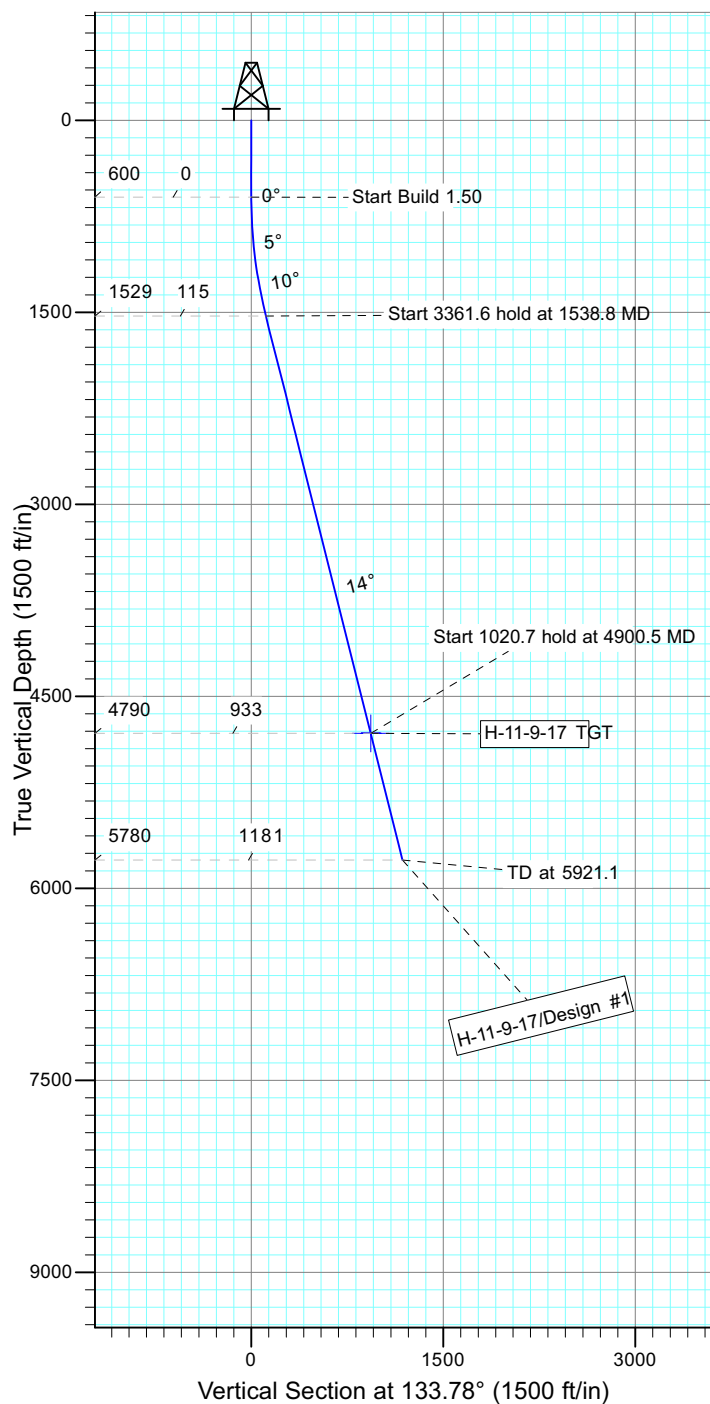
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: H-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.7snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-11-9-17 TGT	4790.0	-645.4	673.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1538.8	14.08	133.78	1529.4	-79.4	82.9	1.50	133.78	114.8	
4	4900.5	14.08	133.78	4790.0	-645.4	673.4	0.00	0.00	932.7	H-11-9-17 TGT
5	5921.1	14.08	133.78	5780.0	-817.2	852.7	0.00	0.00	1181.1	

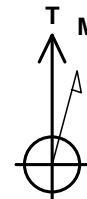


Received: September 20, 2012

API Well Number: 43047531540000



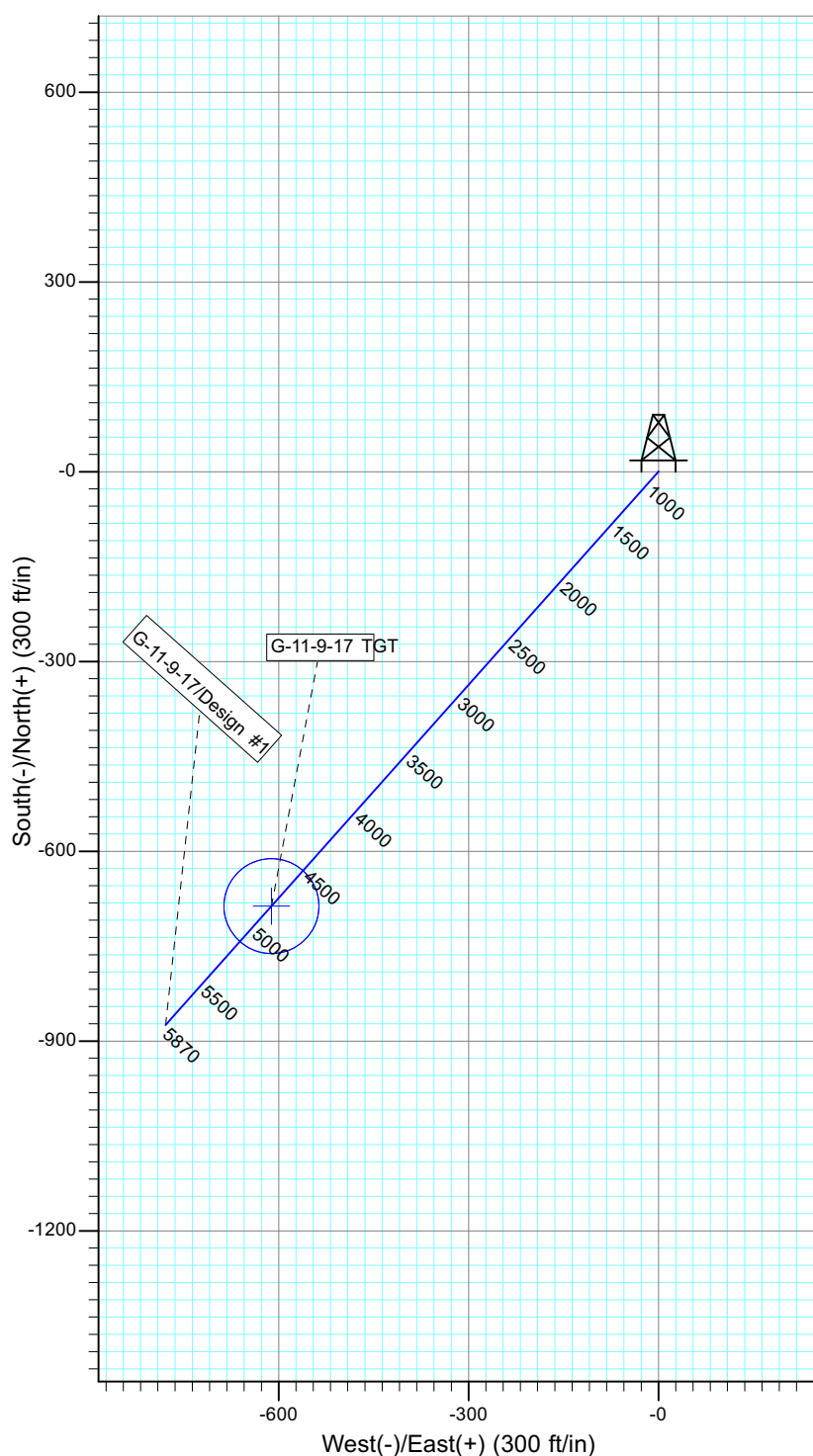
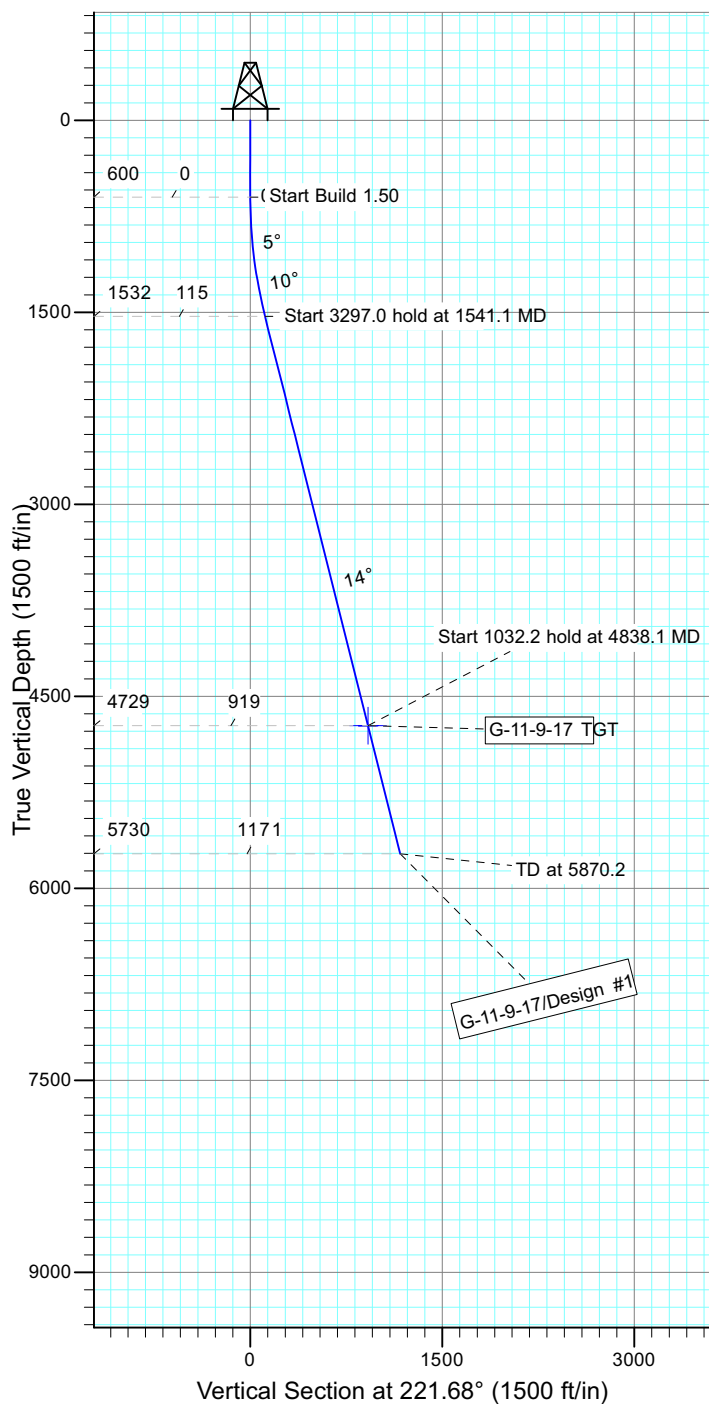
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: G-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.7snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-11-9-17 TGT	4729.0	-686.7	-611.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1541.1	14.12	221.68	1531.6	-86.1	-76.7	1.50	221.68	115.3	
4	4838.1	14.12	221.68	4729.0	-686.7	-611.4	0.00	0.00	919.4	G-11-9-17 TGT
5	5870.2	14.12	221.68	5730.0	-874.7	-778.8	0.00	0.00	1171.2	

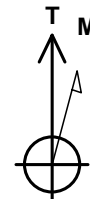


Received: September 20, 2012

API Well Number: 43047531540000



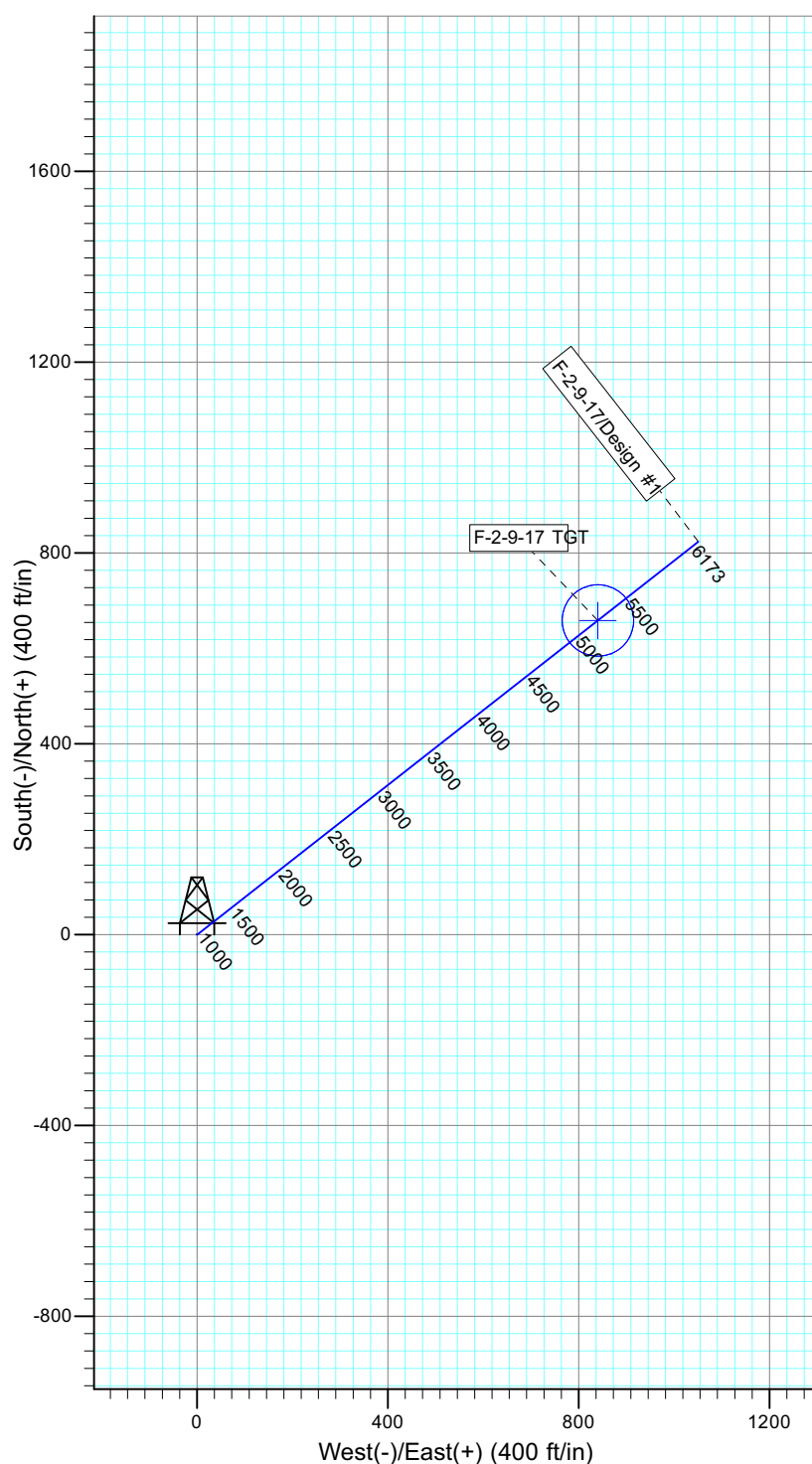
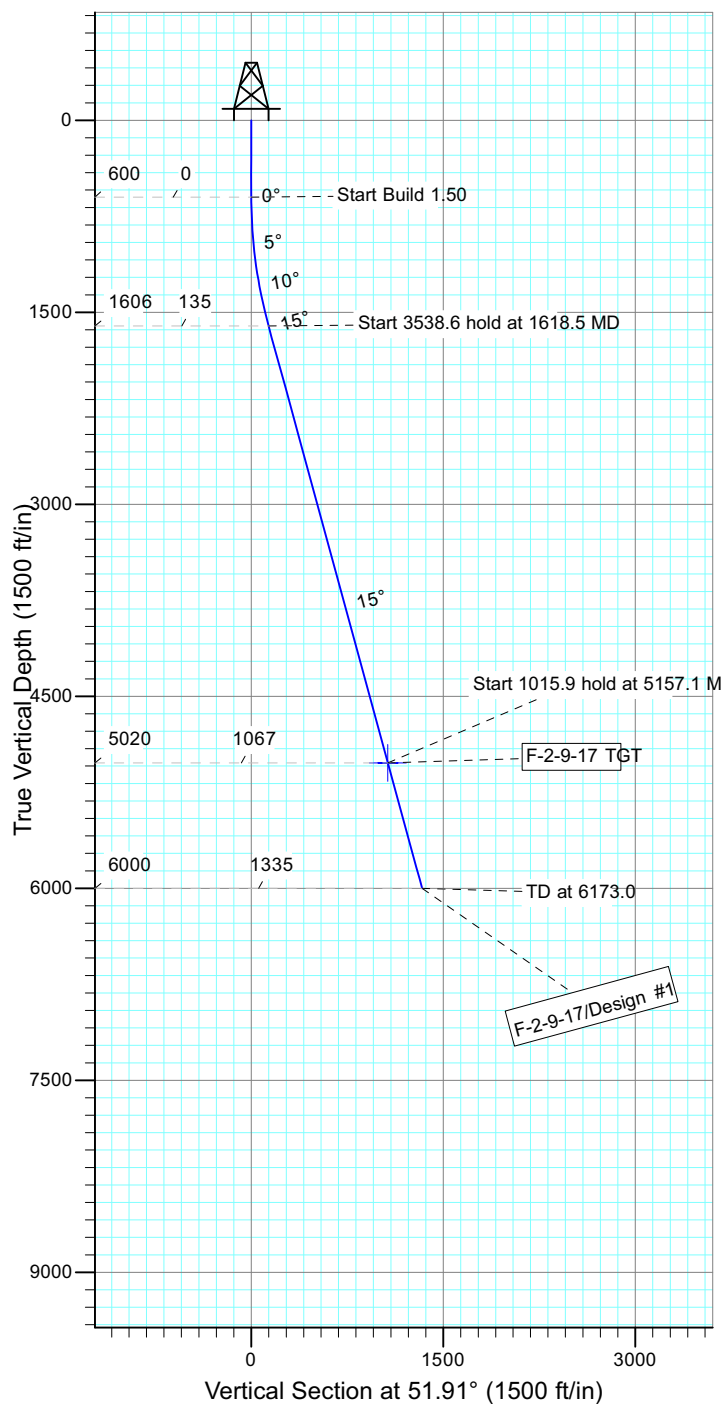
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: F-2-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52188.1snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
F-2-9-17 TGT	5020.0	658.4	840.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1618.5	15.28	51.91	1606.5	83.3	106.3	1.50	51.91	135.0	
4	5157.1	15.28	51.91	5020.0	658.4	840.1	0.00	0.00	1067.4	F-2-9-17 TGT
5	6173.0	15.28	51.91	6000.0	823.5	1050.8	0.00	0.00	1335.1	

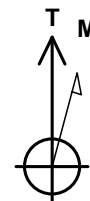


Received: September 20, 2012

API Well Number: 43047531540000



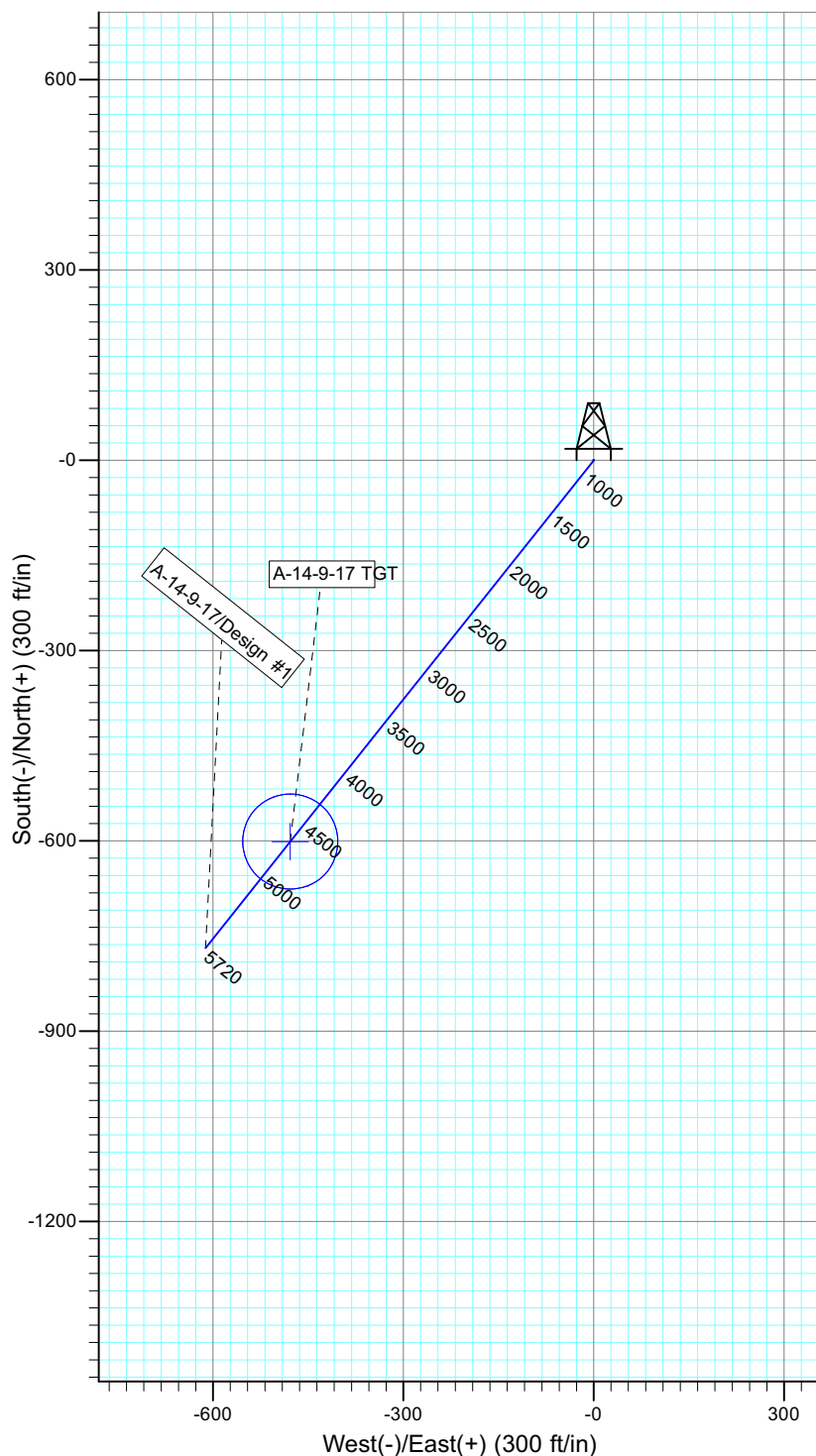
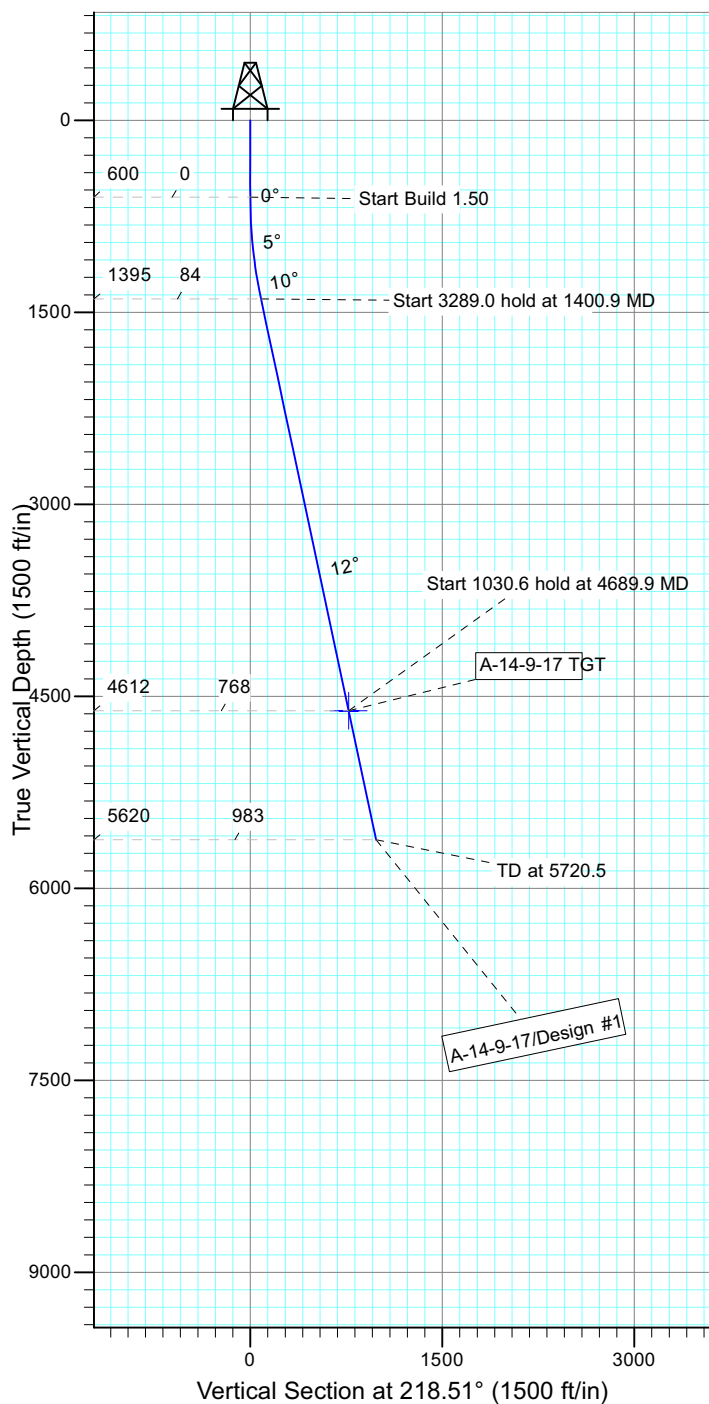
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: A-14-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52179.6snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
A-14-9-17 TGT	4612.0	-601.1	-478.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1400.9	12.01	218.51	1395.1	-65.5	-52.1	1.50	218.51	83.7	
4	4689.9	12.01	218.51	4612.0	-601.1	-478.3	0.00	0.00	768.2	A-14-9-17 TGT
5	5720.5	12.01	218.51	5620.0	-769.0	-611.9	0.00	0.00	982.7	



Received: September 20, 2012

API Well Number: 43047531540000



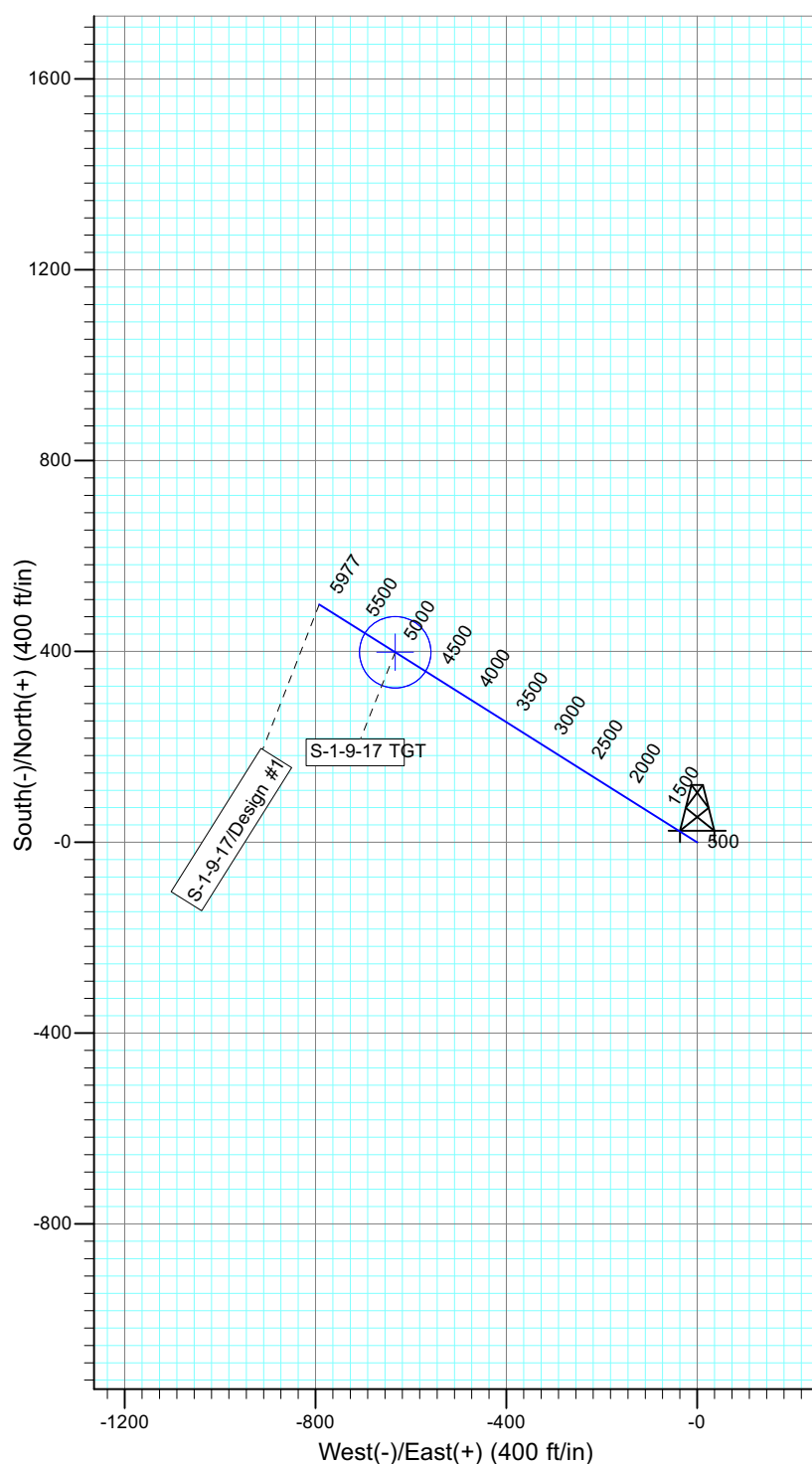
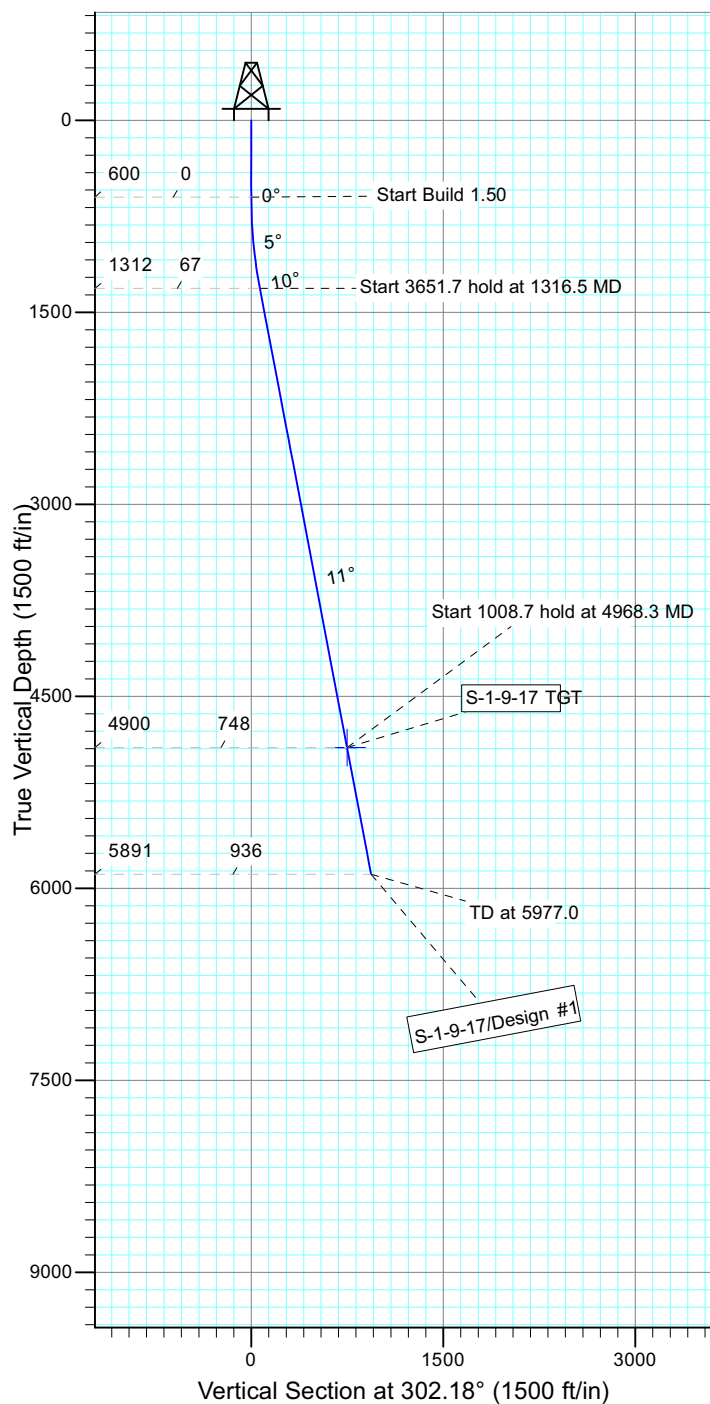
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: S-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52190.0snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-1-9-17 TGT	4900.0	398.4	-633.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1316.5	10.75	302.18	1312.4	35.7	-56.7	1.50	302.18	67.0	
4	4968.3	10.75	302.18	4900.0	398.4	-633.1	0.00	0.00	748.0	S-1-9-17 TGT
5	5977.0	10.75	302.18	5891.0	498.6	-792.3	0.00	0.00	936.1	

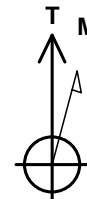


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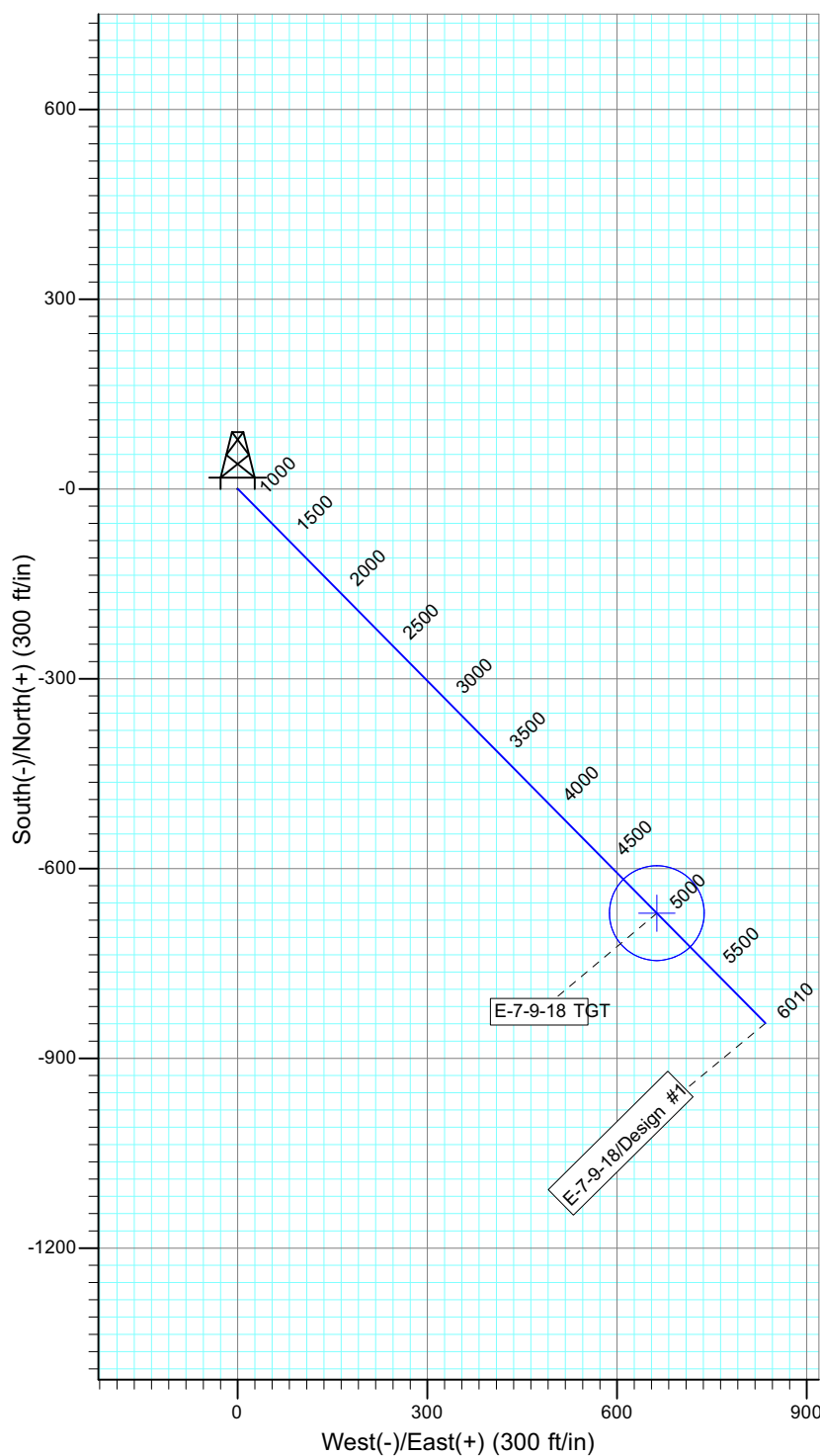
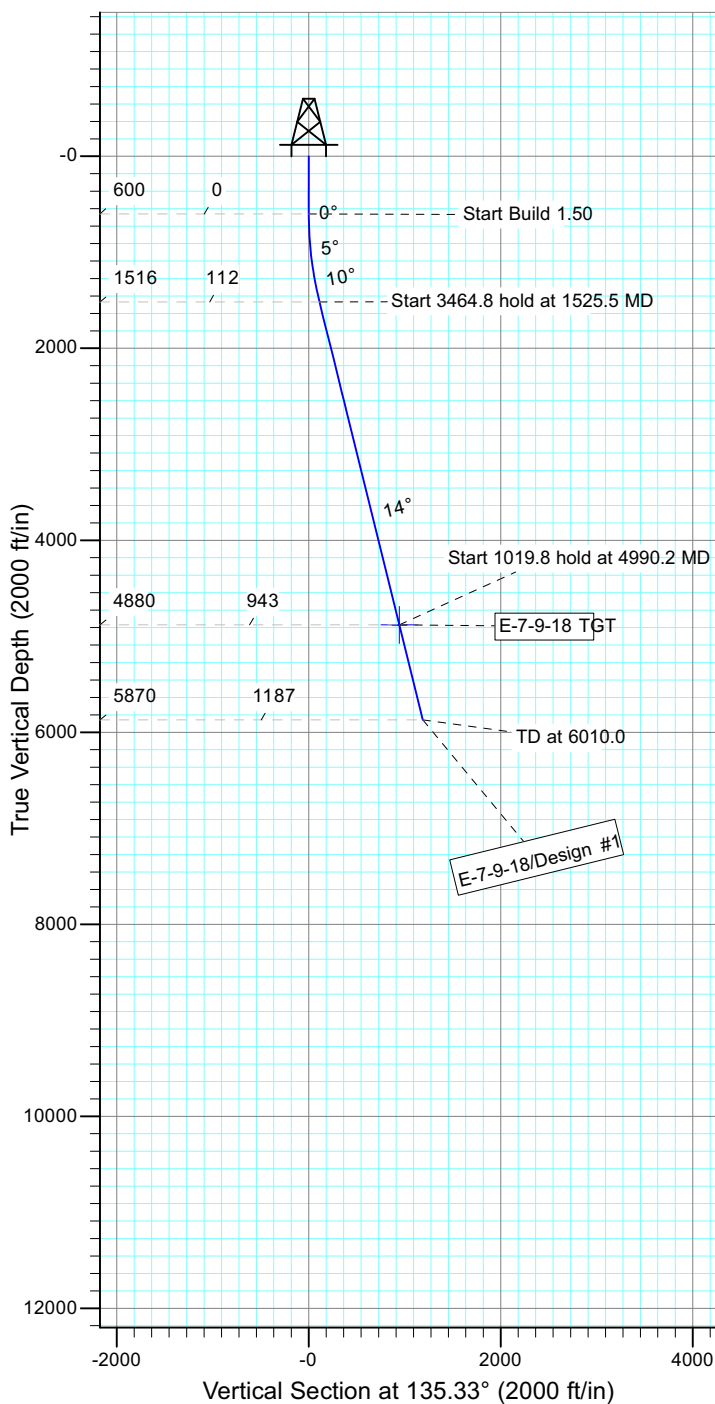
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: E-7-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52190.0snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
E-7-9-18 TGT	4880.0	-670.5	662.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.5	13.88	135.33	1516.4	-79.3	78.4	1.50	135.33	111.6	
4	4990.2	13.88	135.33	4880.0	-670.5	662.8	0.00	0.00	942.8	E-7-9-18 TGT
5	6010.0	13.88	135.33	5870.0	-844.5	834.8	0.00	0.00	1187.5	



Received: September 20, 2012

API Well Number: 43047531540000



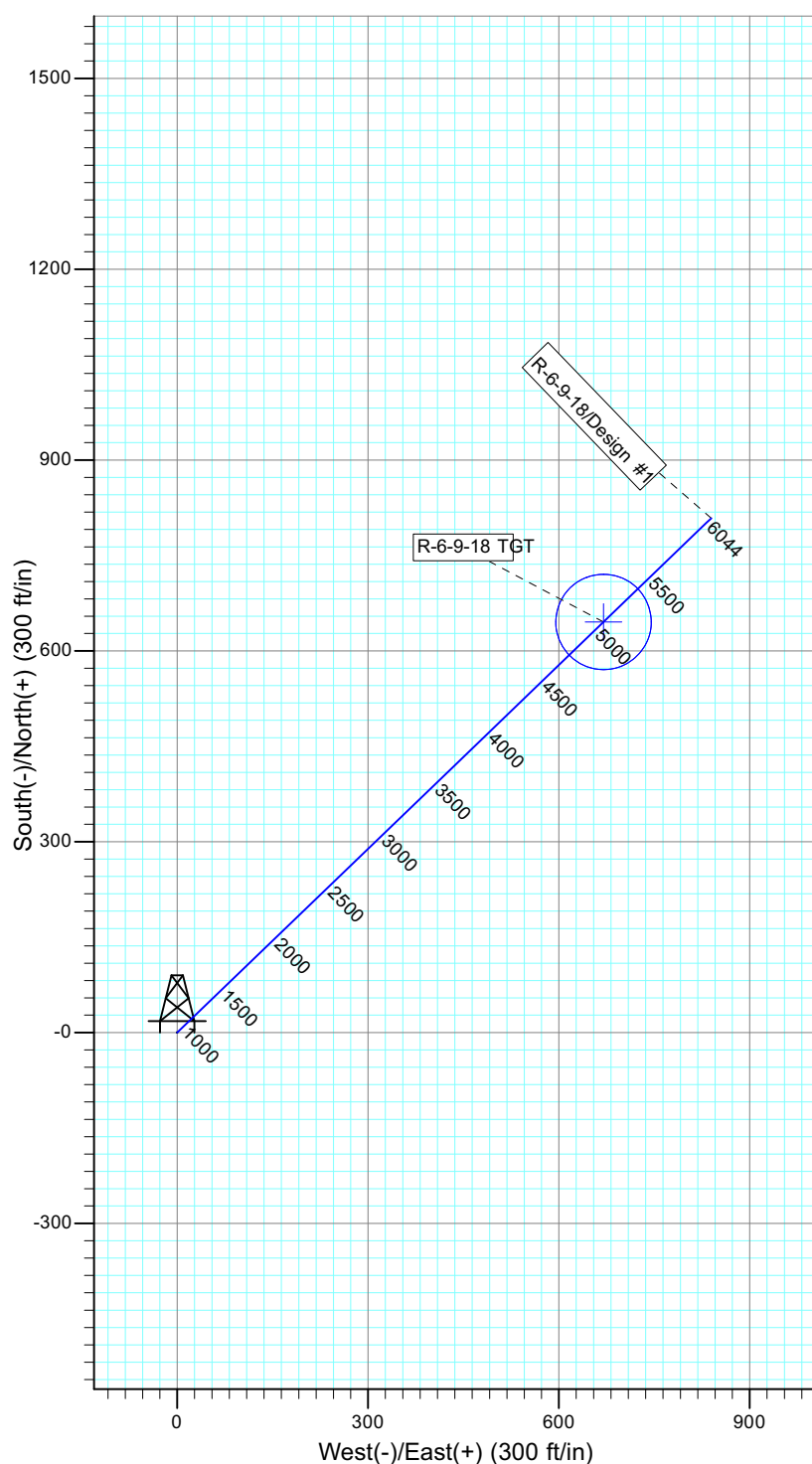
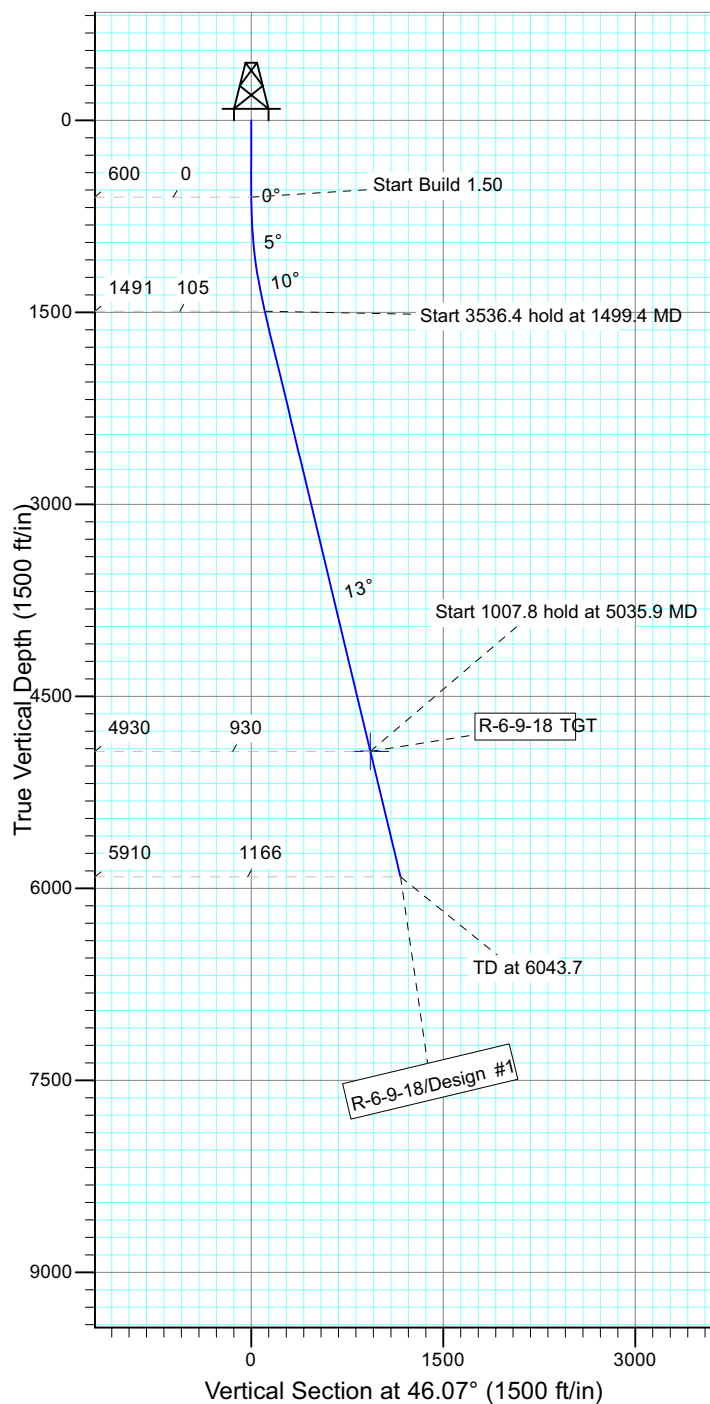
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: R-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52191.1snT
 Dip Angle: 65.80°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-6-9-18 TGT	4930.0	645.5	670.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1499.4	13.49	46.07	1491.2	73.1	75.9	1.50	46.07	105.4	
4	5035.9	13.49	46.07	4930.0	645.5	670.1	0.00	0.00	930.5	R-6-9-18 TGT
5	6043.7	13.49	46.07	5910.0	808.7	839.5	0.00	0.00	1165.6	

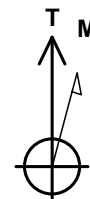


Received: September 20, 2012

API Well Number: 43047531540000



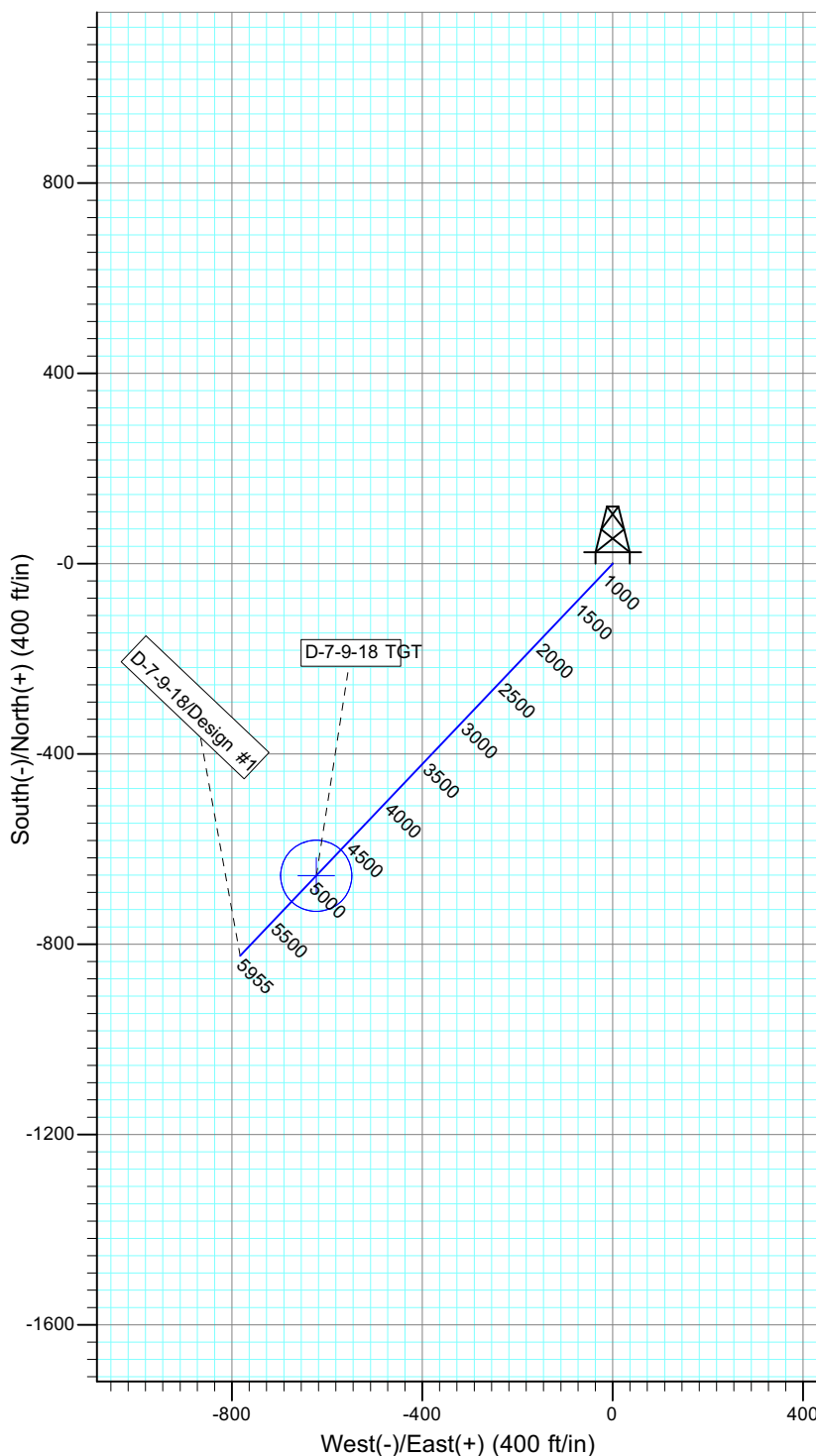
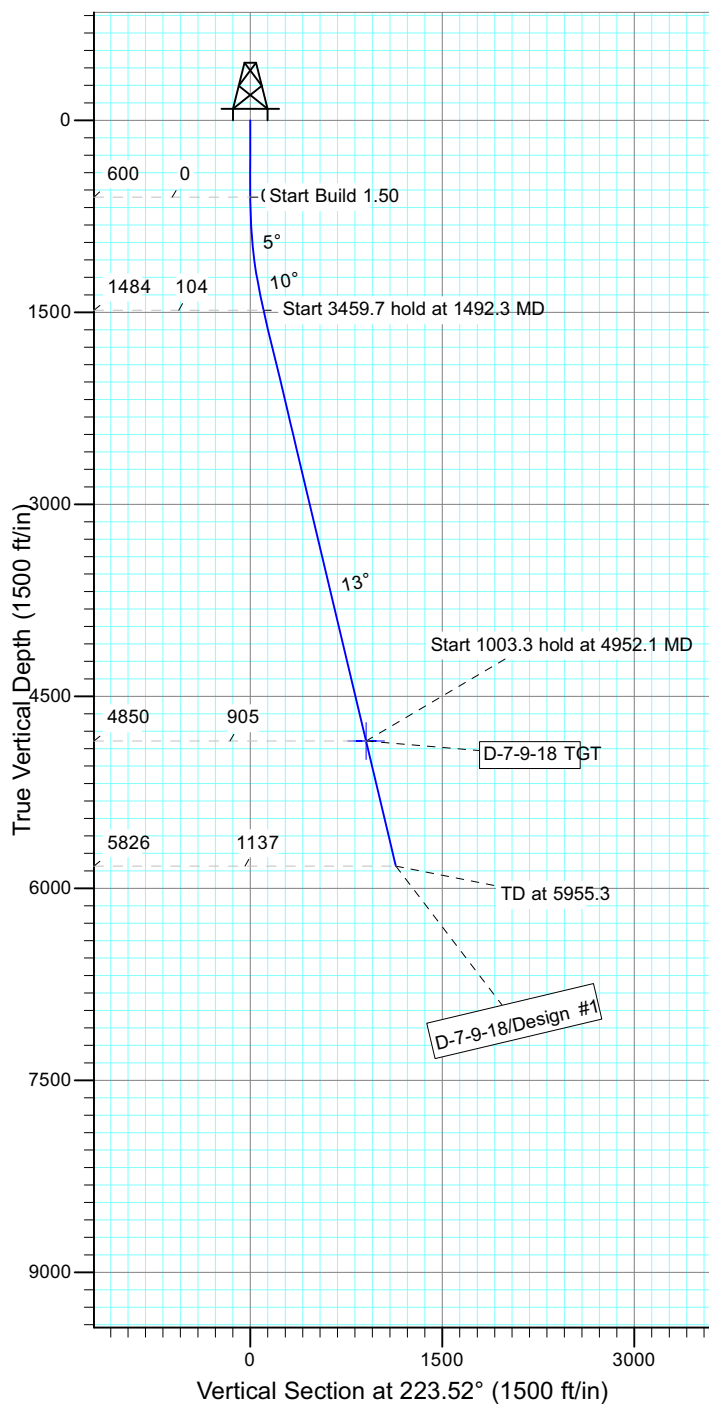
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: D-7-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52191.1snT
 Dip Angle: 65.80°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-7-9-18 TGT	4850.0	-656.0	-623.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1492.3	13.39	223.52	1484.2	-75.2	-71.4	1.50	223.52	103.8	
4	4952.1	13.39	223.52	4850.0	-656.0	-623.0	0.00	0.00	904.7	D-7-9-18 TGT
5	5955.3	13.39	223.52	5826.0	-824.4	-782.9	0.00	0.00	1136.9	



Received: September 20, 2012

API Well Number: 43047531540000



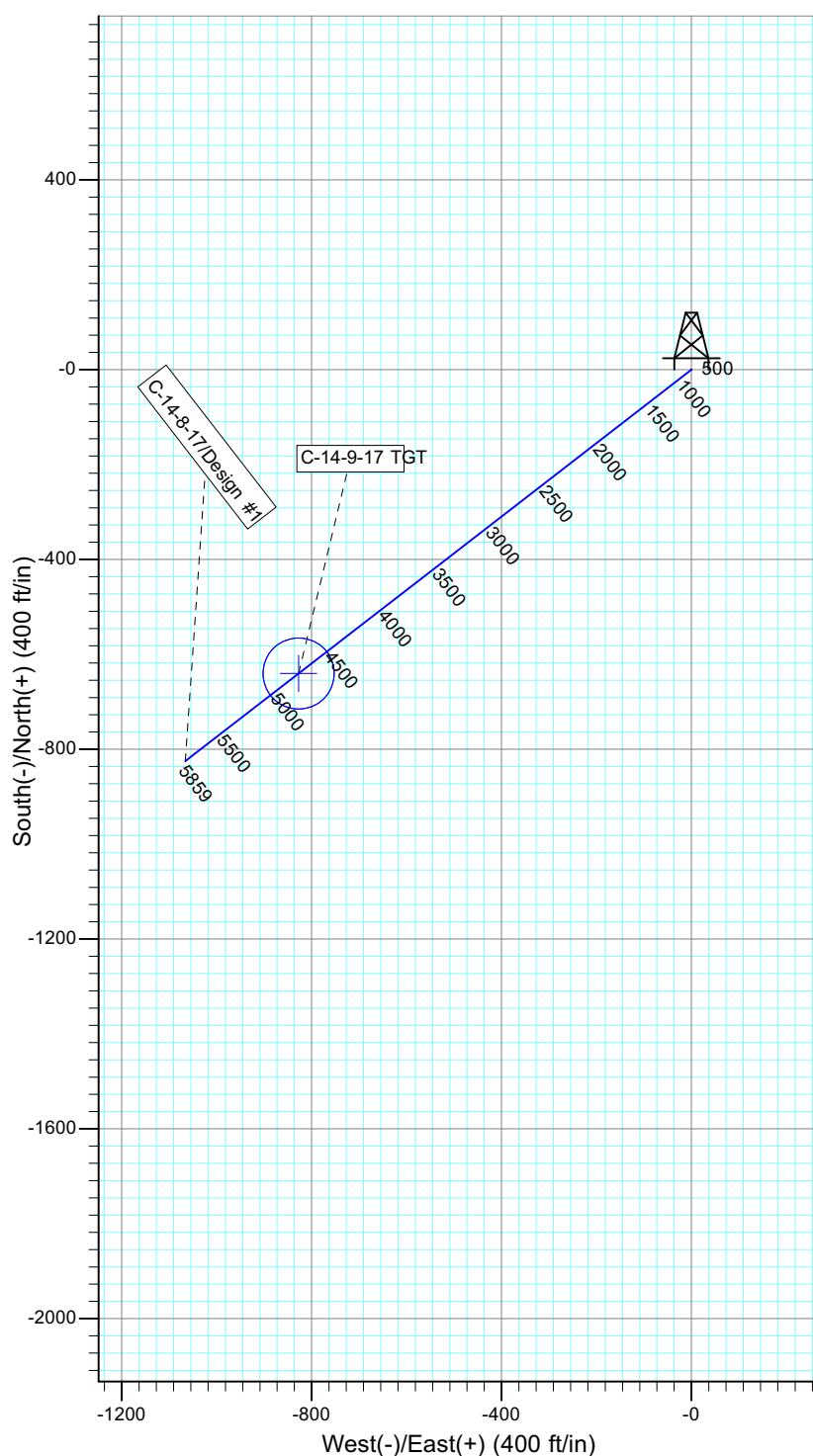
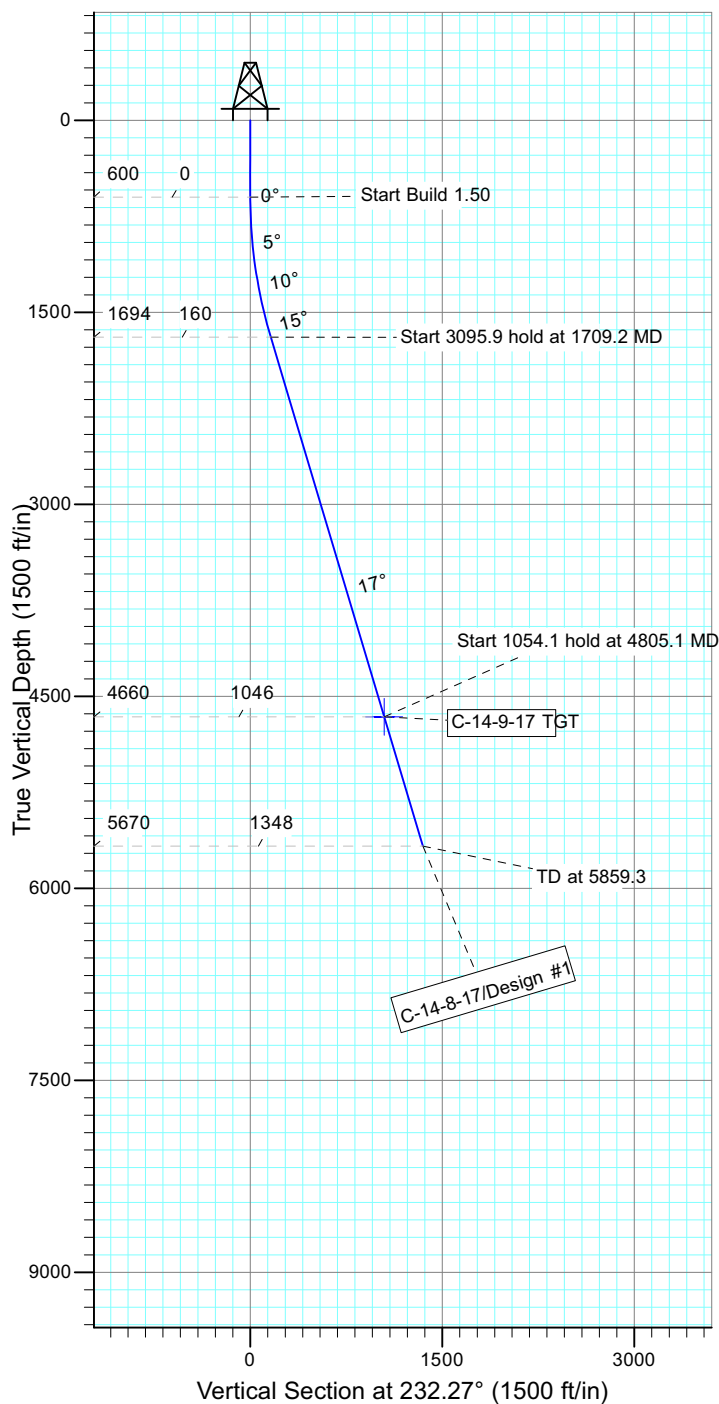
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: C-14-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52178.3snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
C-14-9-17 TGT	4660.0	-640.3	-827.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1709.2	16.64	232.27	1693.7	-97.9	-126.5	1.50	232.27	159.9	
4	4805.1	16.64	232.27	4660.0	-640.3	-827.6	0.00	0.00	1046.4	C-14-9-17 TGT
5	5859.3	16.64	232.27	5670.0	-825.0	-1066.3	0.00	0.00	1348.2	



Received: September 20, 2012

API Well Number: 43047531540000



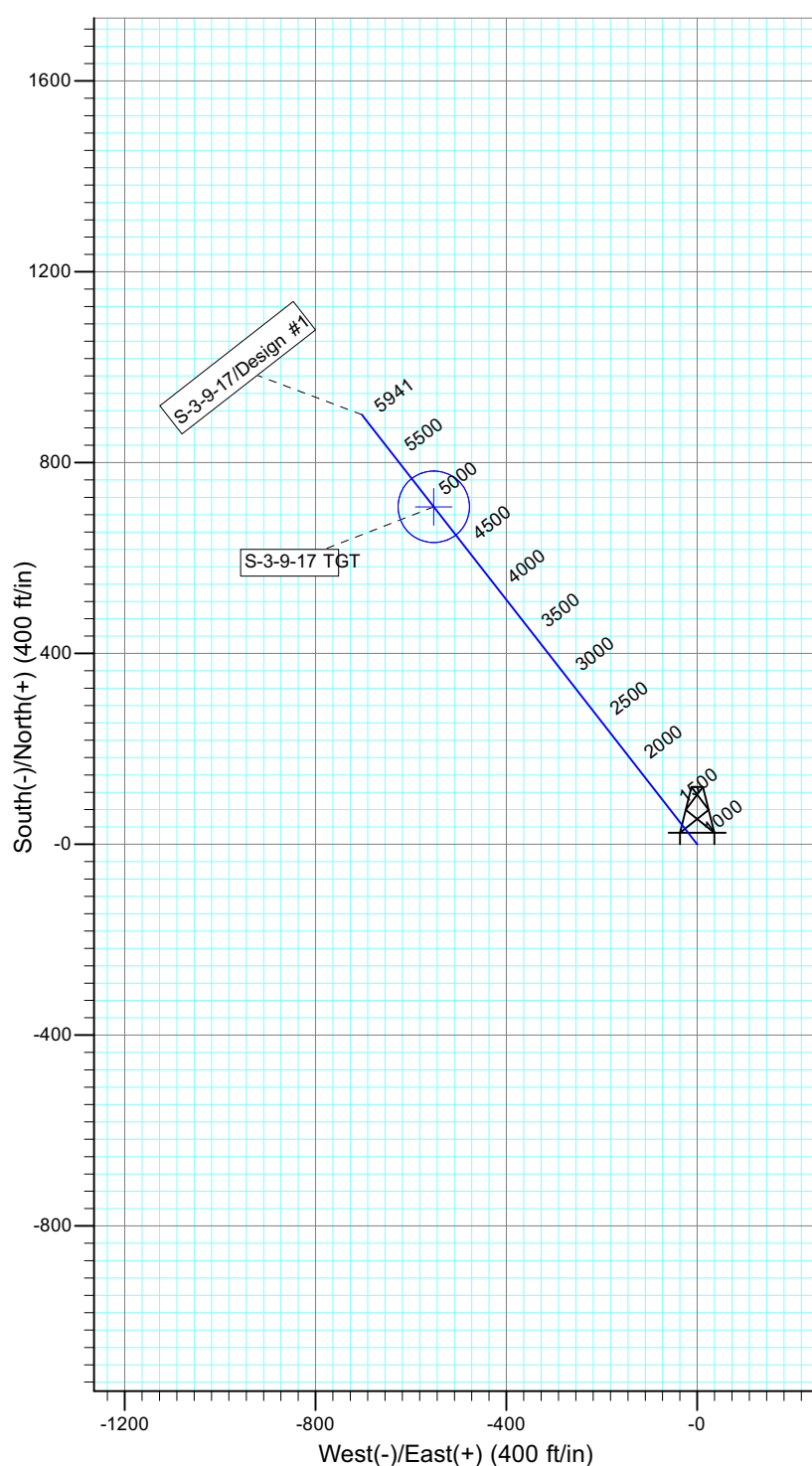
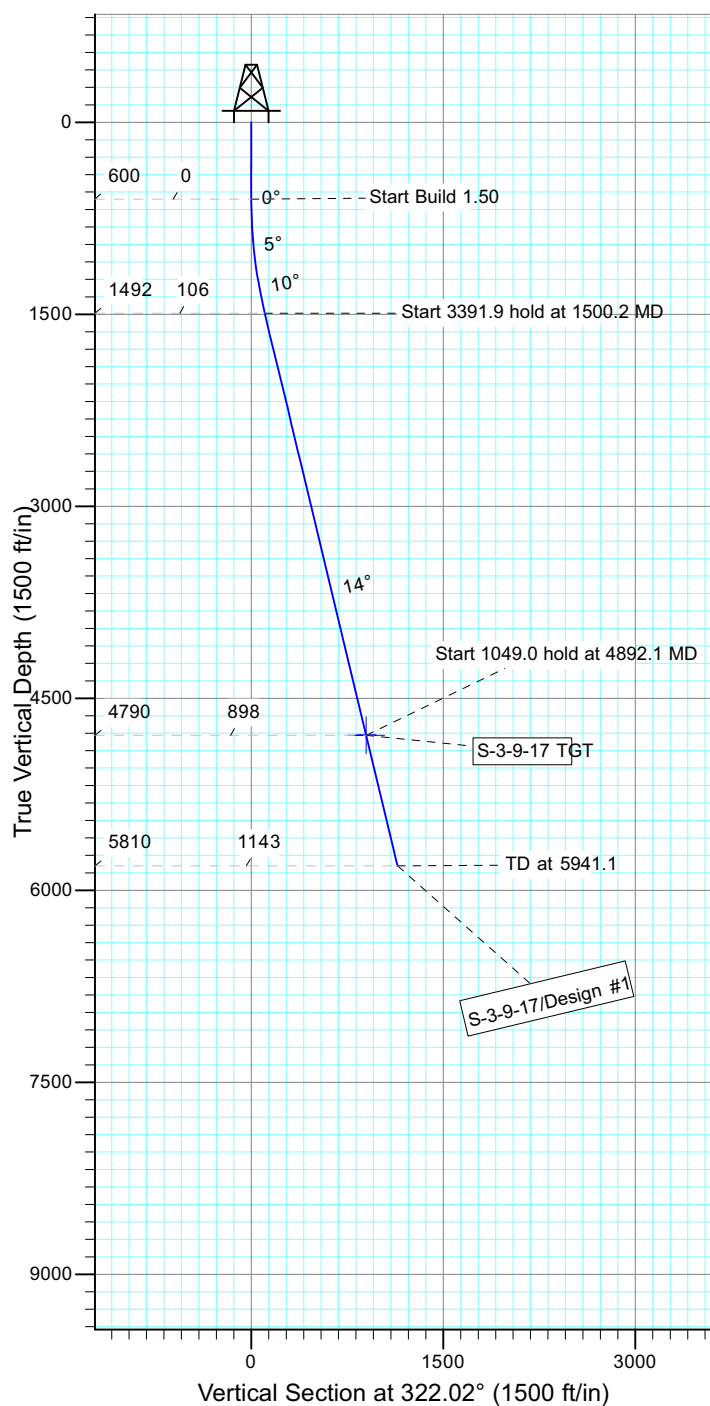
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: S-3-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52184.3snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-3-9-17 TGT	4790.0	707.5	-552.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1500.2	13.50	322.02	1491.9	83.2	-65.0	1.50	322.02	105.6	
4	4892.1	13.50	322.02	4790.0	707.5	-552.4	0.00	0.00	897.6	S-3-9-17 TGT
5	5941.1	13.50	322.02	5810.0	900.6	-703.1	0.00	0.00	1142.5	

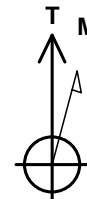


Received: September 20, 2012

API Well Number: 43047531540000



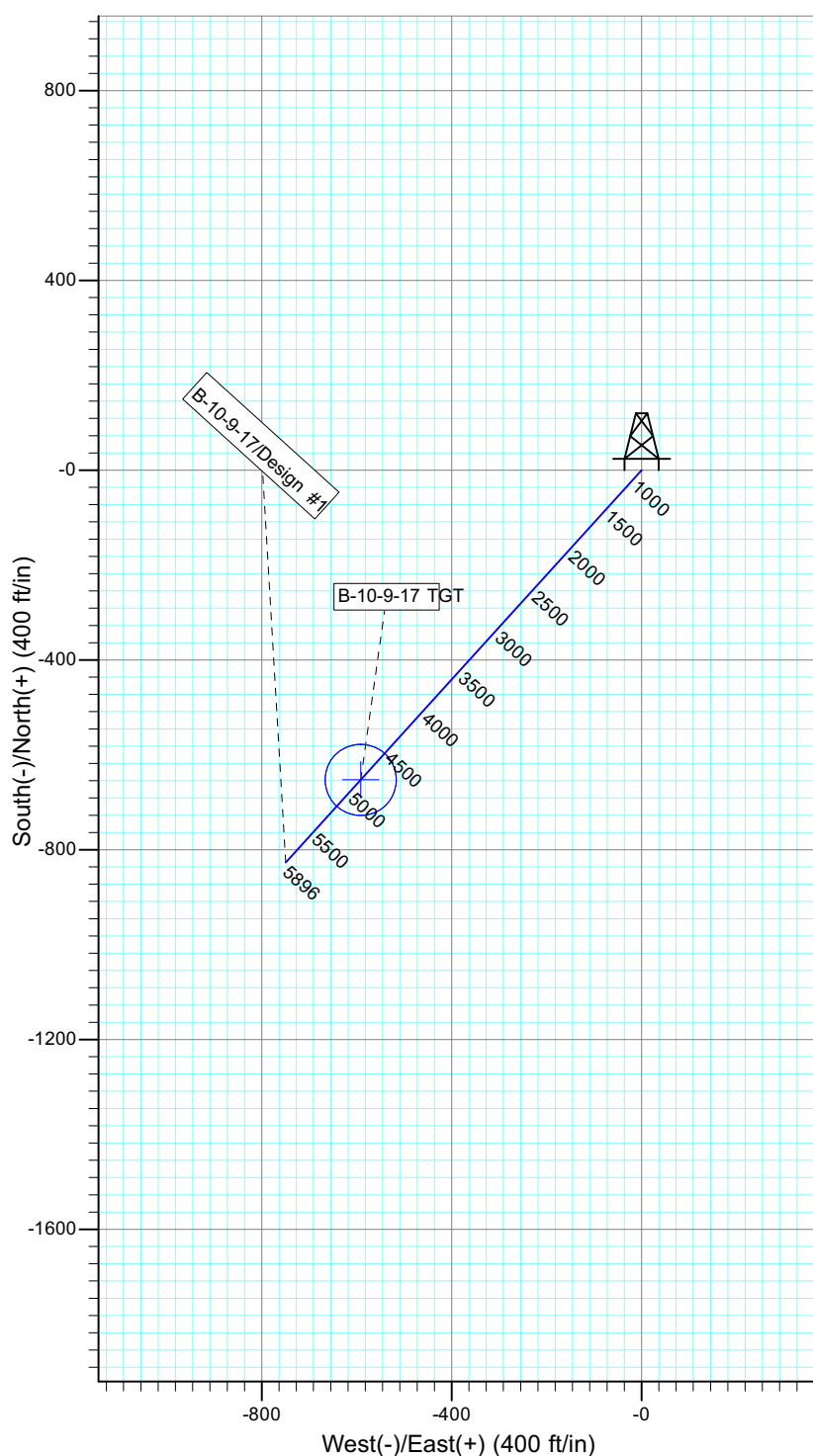
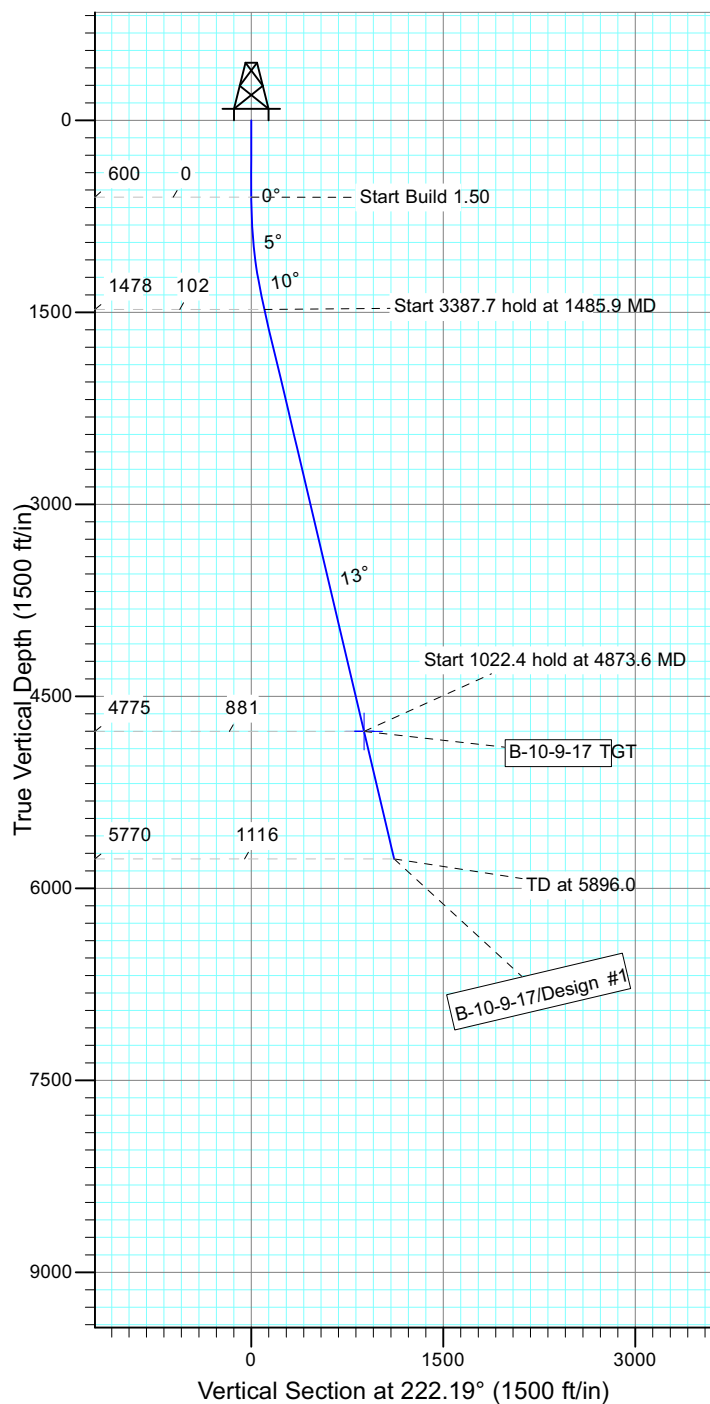
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: B-10-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52184.3snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
B-10-9-17 TGT	4775.0	-652.7	-591.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1485.9	13.29	222.19	1478.0	-75.8	-68.7	1.50	222.19	102.3	
4	4873.6	13.29	222.19	4775.0	-652.7	-591.7	0.00	0.00	881.0	B-10-9-17 TGT
5	5896.0	13.29	222.19	5770.0	-826.9	-749.5	0.00	0.00	1116.0	

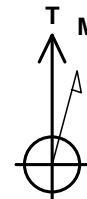


Received: September 20, 2012

API Well Number: 43047531540000



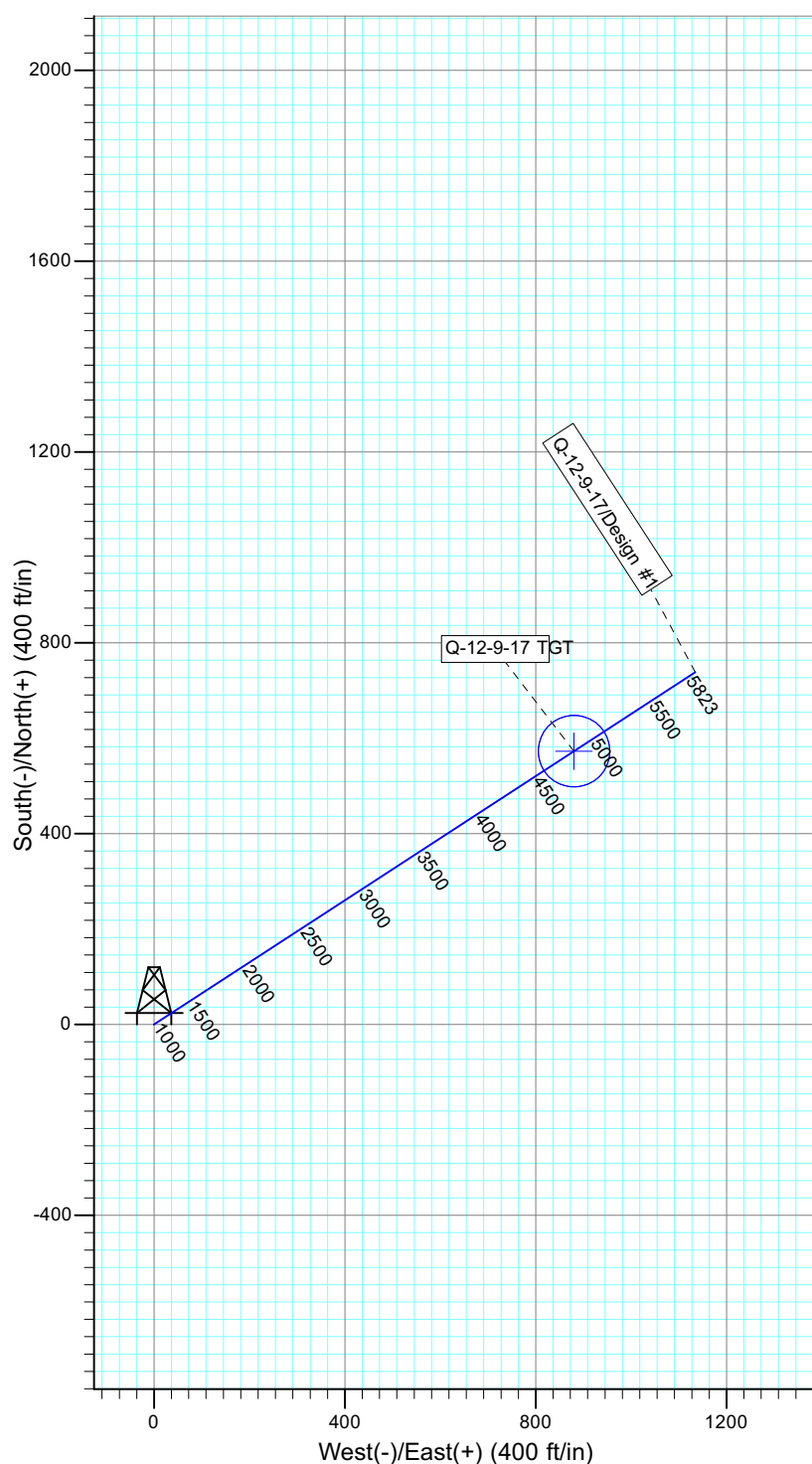
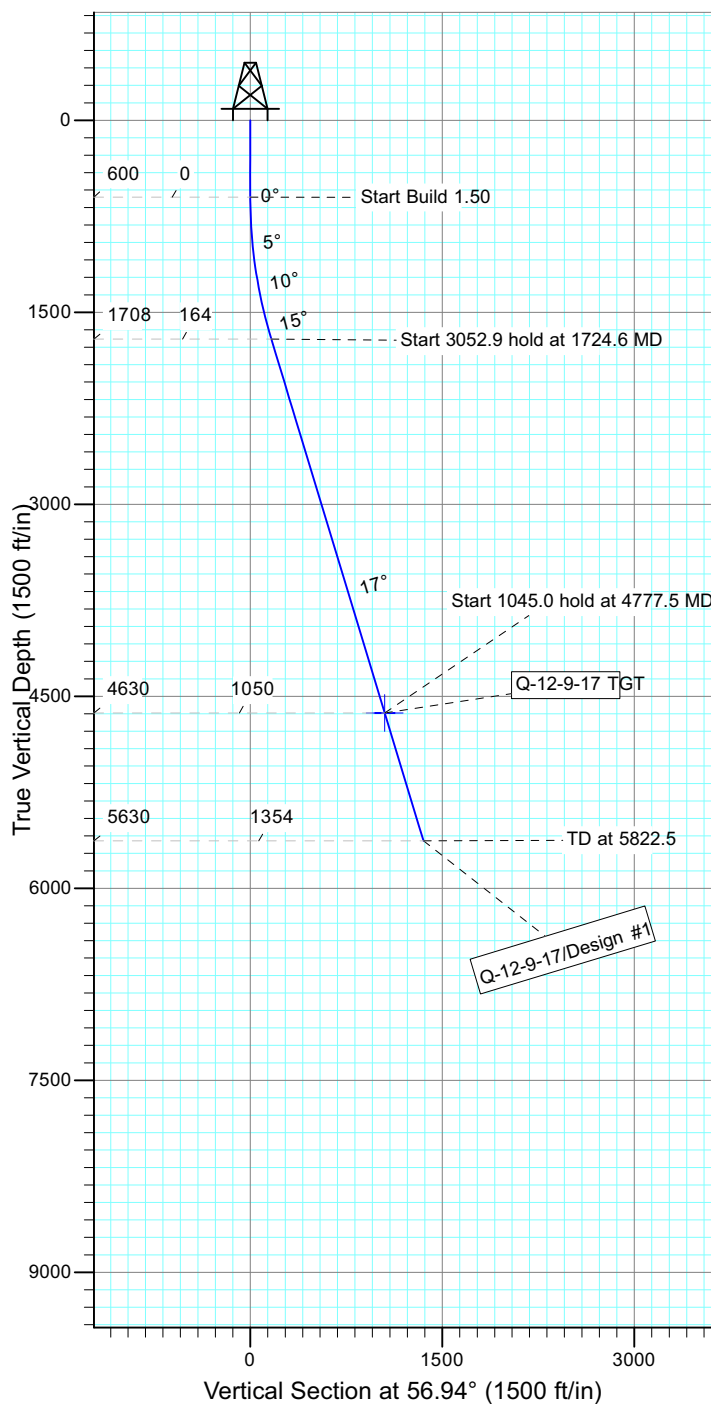
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: Q-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52179.6snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-12-9-17 TGT	4630.0	572.9	880.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1724.6	16.87	56.94	1708.4	89.7	137.8	1.50	56.94	164.4	
4	4777.5	16.87	56.94	4630.0	572.9	880.3	0.00	0.00	1050.3	Q-12-9-17 TGT
5	5822.5	16.87	56.94	5630.0	738.3	1134.4	0.00	0.00	1353.5	



Received: September 20, 2012

API Well Number: 43047531540000



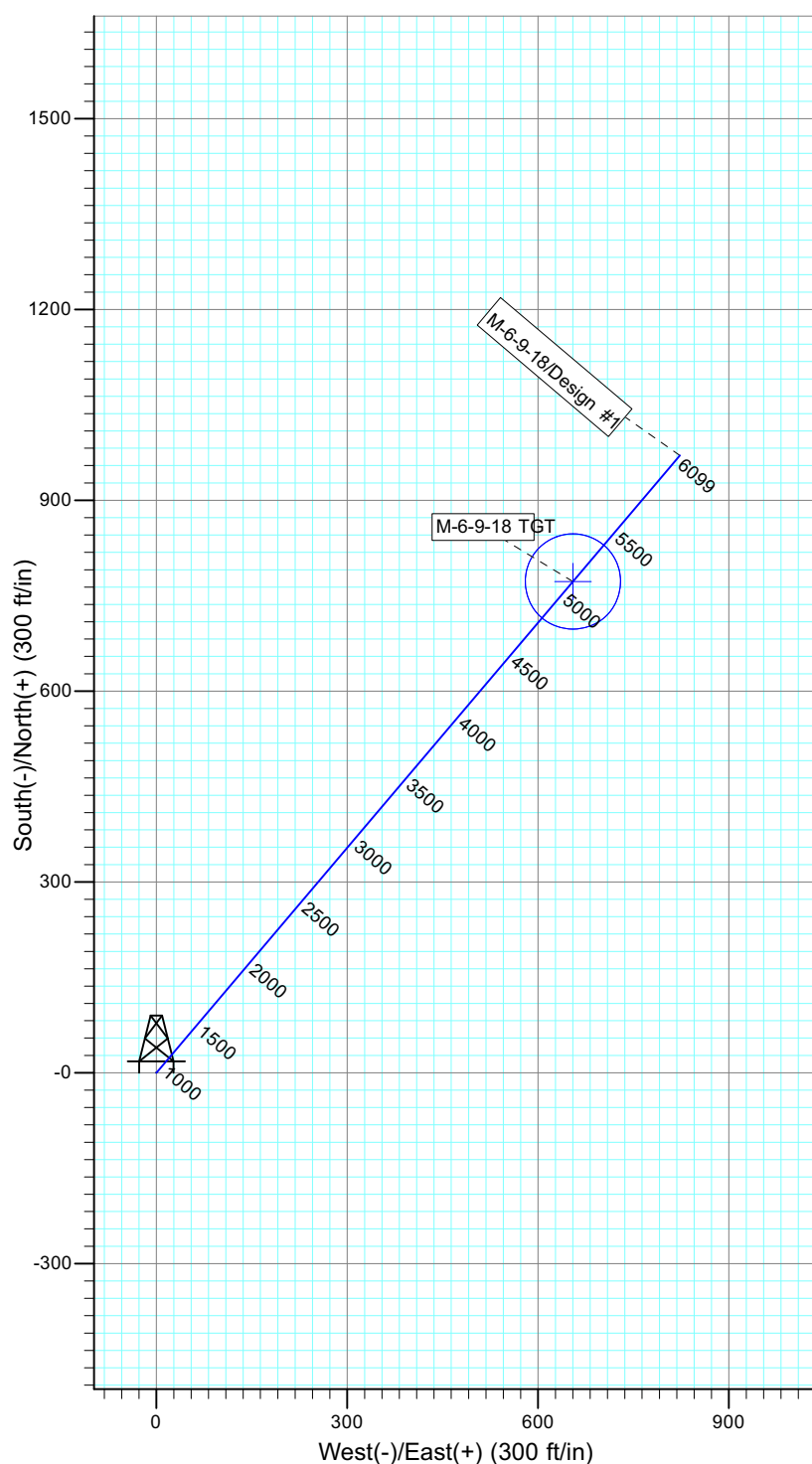
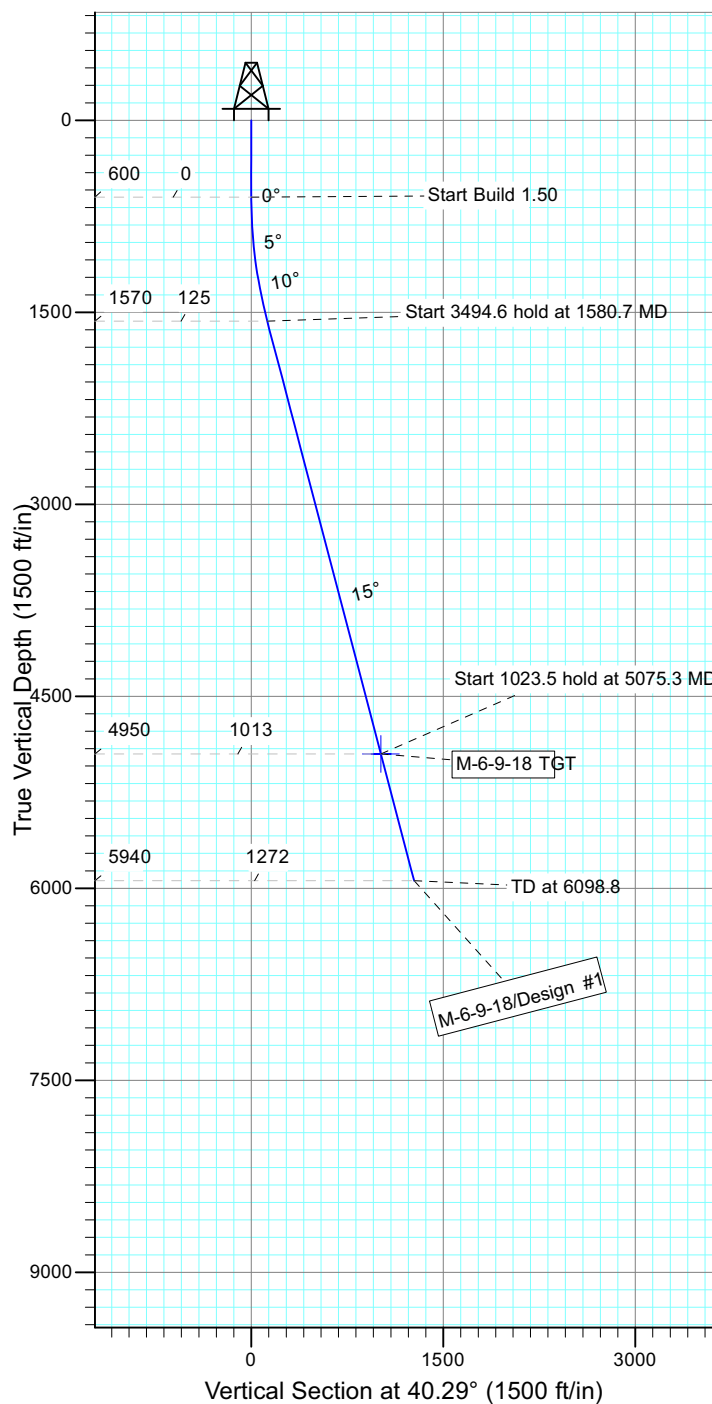
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: M-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-6-9-18 TGT	4950.0	772.3	654.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1580.7	14.71	40.29	1569.9	95.5	81.0	1.50	40.29	125.2	
4	5075.3	14.71	40.29	4950.0	772.3	654.8	0.00	0.00	1012.6	M-6-9-18 TGT
5	6098.8	14.71	40.29	5940.0	970.6	822.9	0.00	0.00	1272.5	



Received: September 21, 2012

API Well Number: 43047531540000



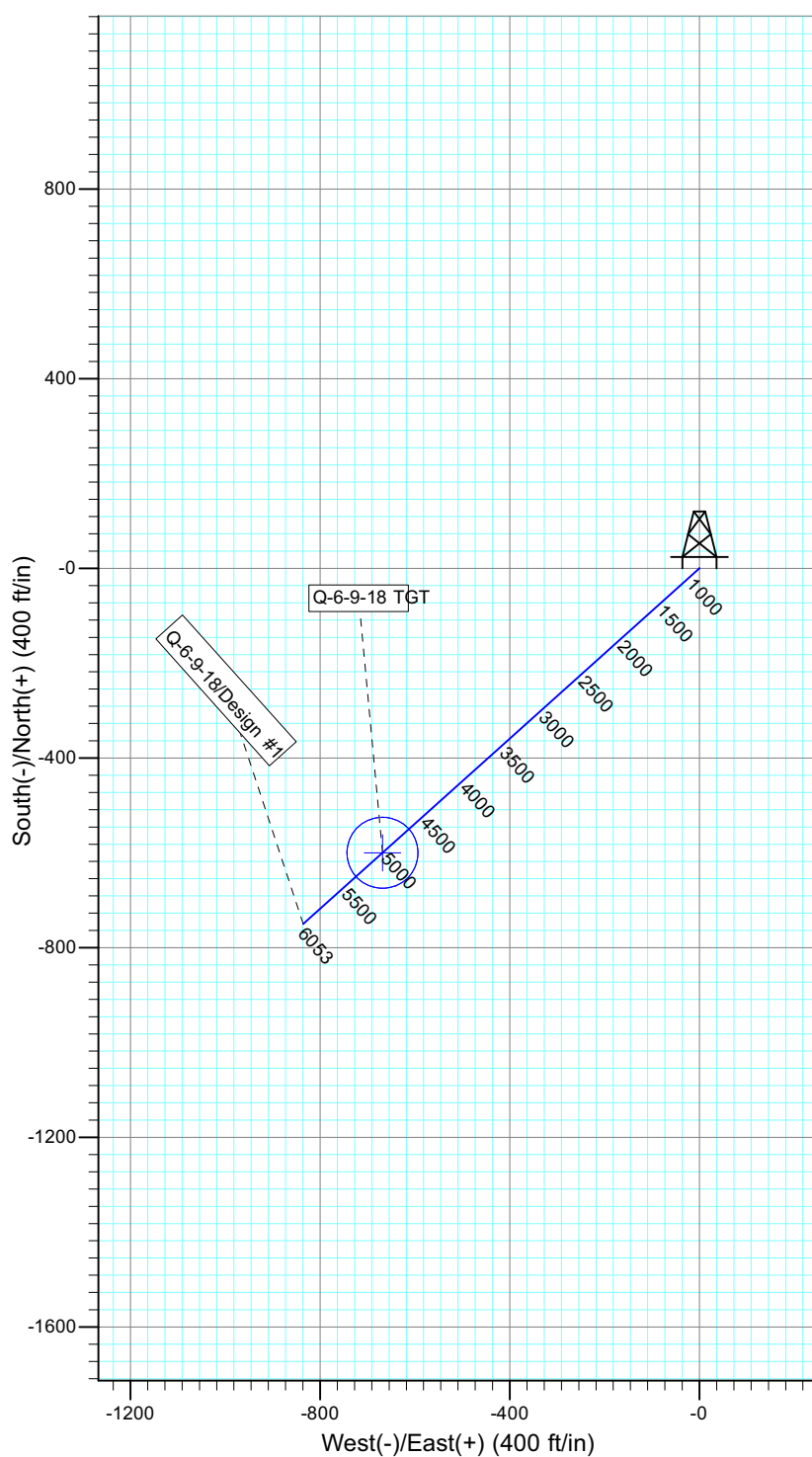
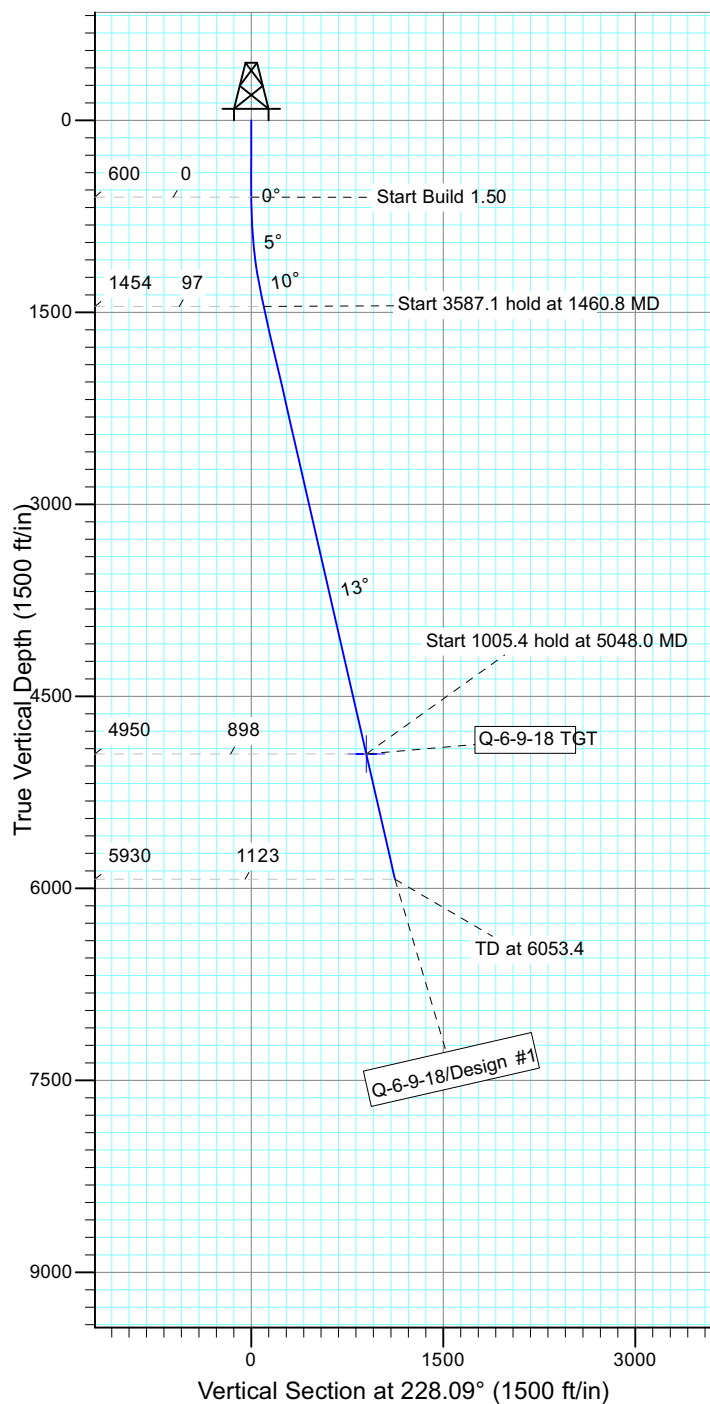
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: Q-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-6-9-18 TGT	4950.0	-600.0	-668.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1460.8	12.91	228.09	1453.6	-64.5	-71.9	1.50	228.09	96.6	
4	5048.0	12.91	228.09	4950.0	-600.0	-668.4	0.00	0.00	898.2	Q-6-9-18 TGT
5	6053.4	12.91	228.09	5930.0	-750.0	-835.6	0.00	0.00	1122.9	



Received: September 21, 2012

API Well Number: 43047531540000



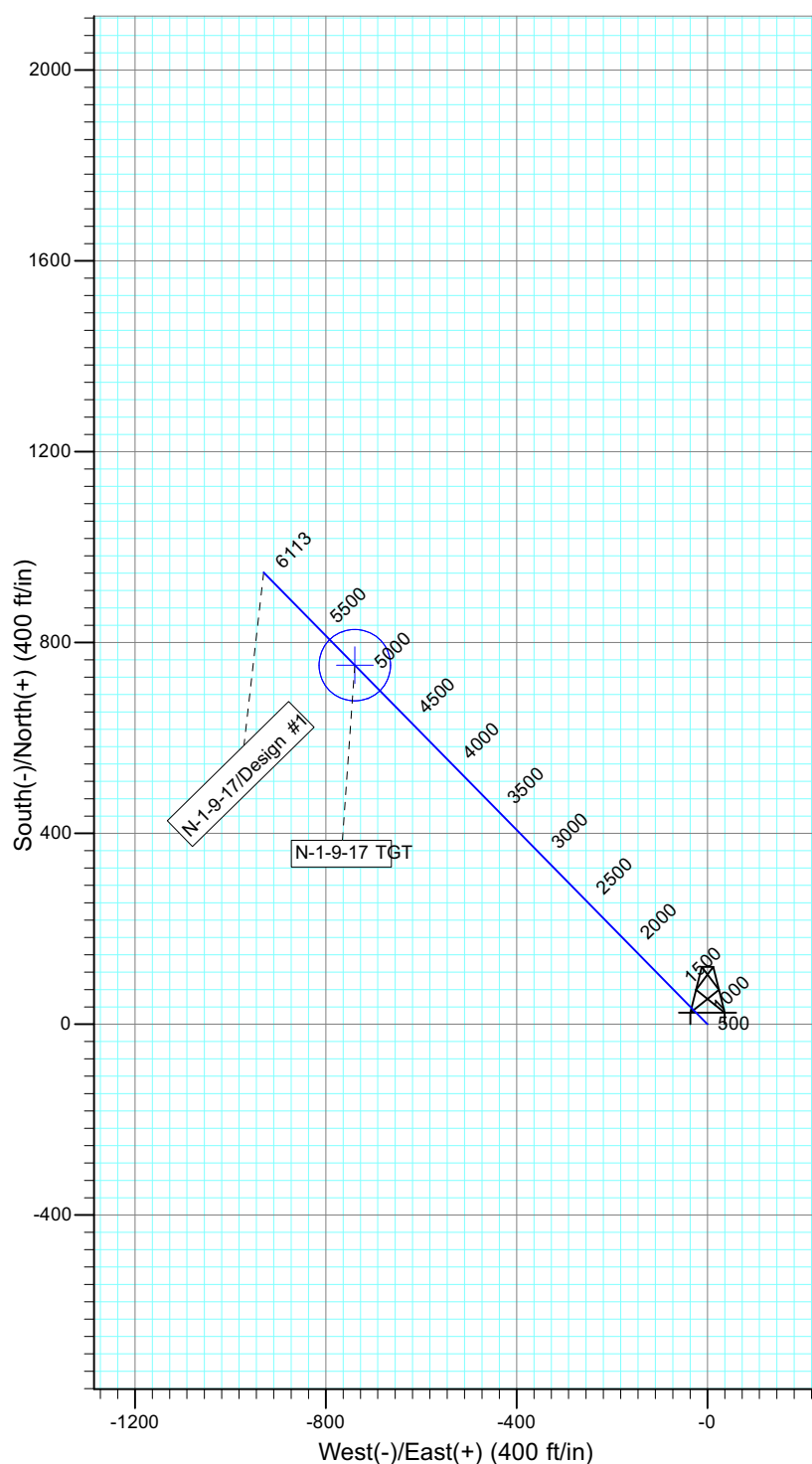
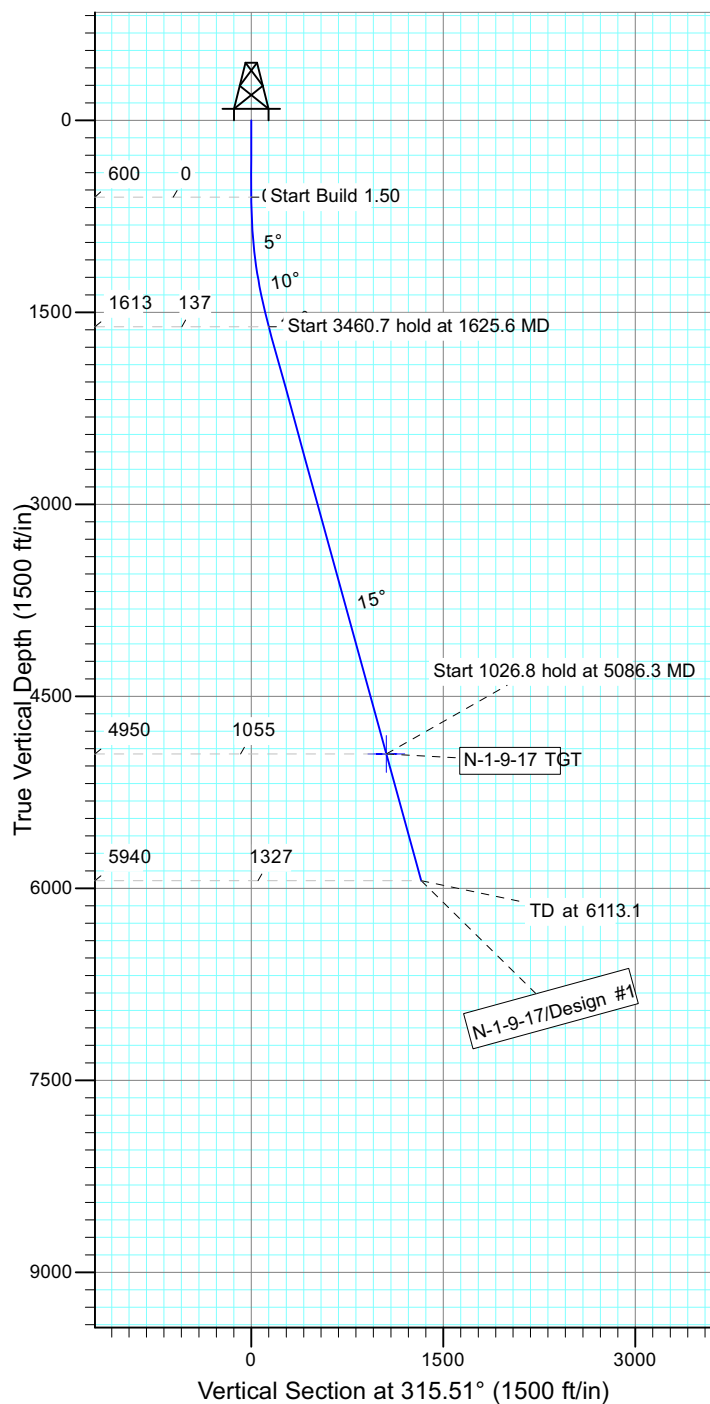
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: N-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52190.6snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 1000'
 DOGLEG RATE 3 DEG/100'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-1-9-17 TGT	4950.0	752.6	-739.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1625.6	15.38	315.51	1613.3	97.6	-95.9	1.50	315.51	136.9	
4	5086.3	15.38	315.51	4950.0	752.6	-739.3	0.00	0.00	1054.9	N-1-9-17 TGT
5	6113.1	15.38	315.51	5940.0	946.9	-930.2	0.00	0.00	1327.3	

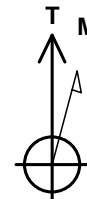


Received: September 21, 2012

API Well Number: 43047531540000



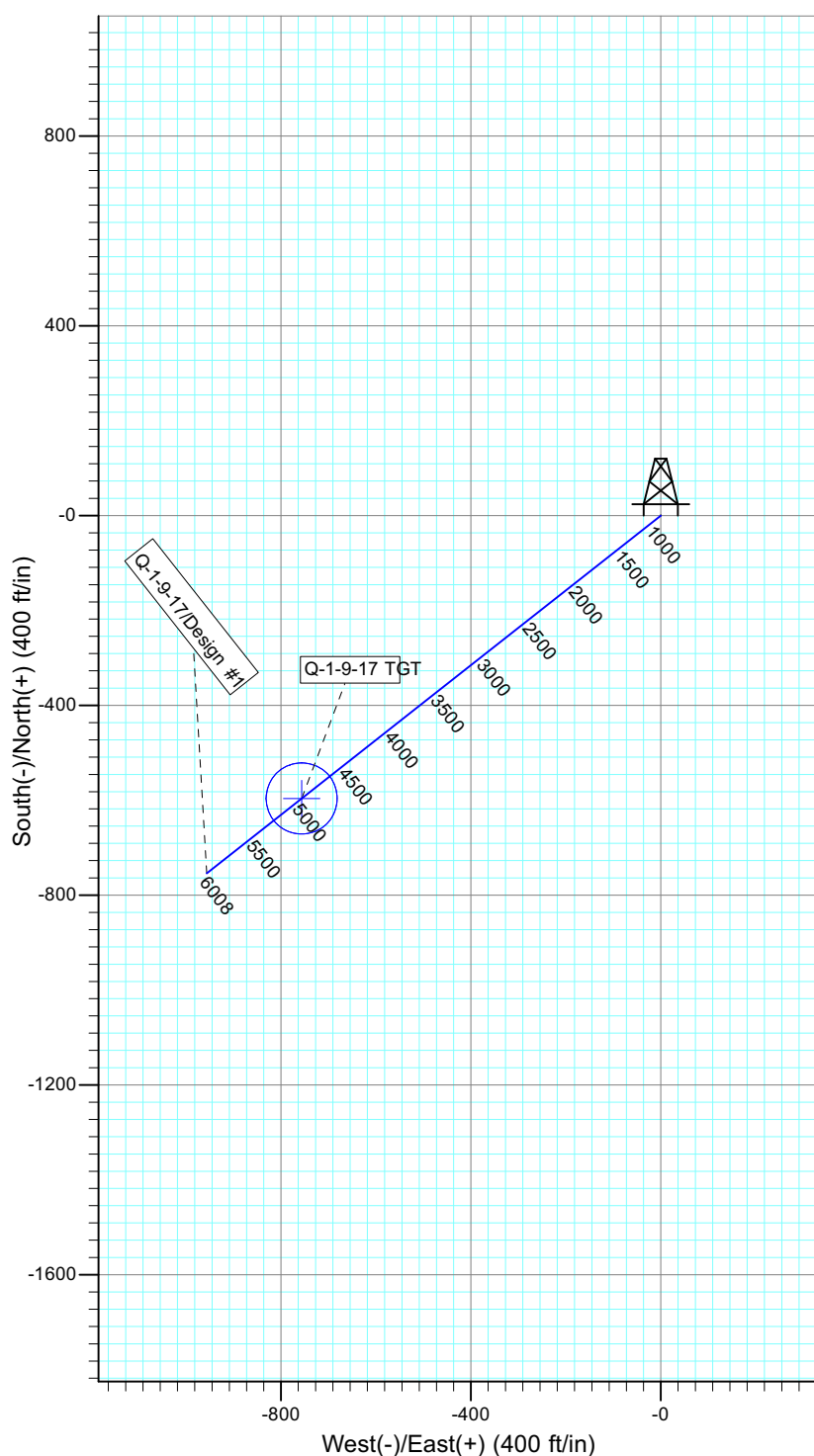
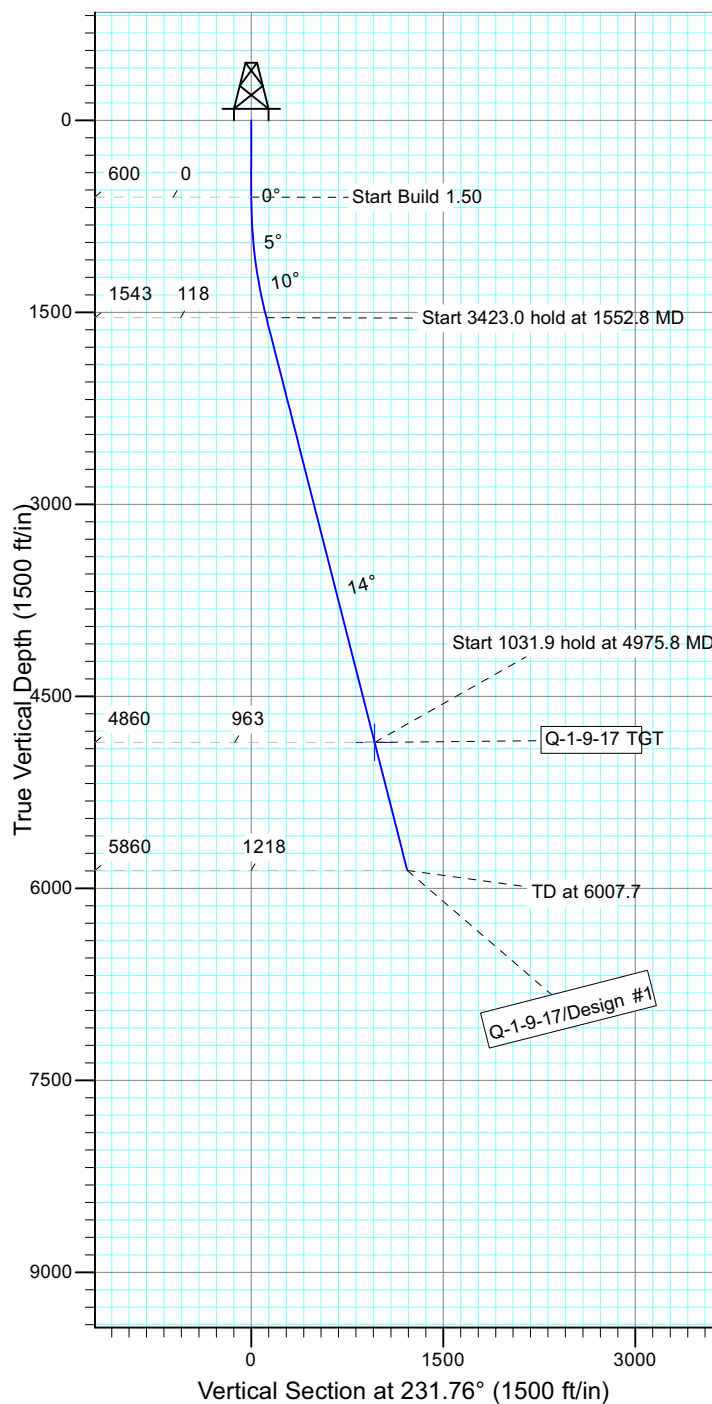
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: Q-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52190.7snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-1-9-17 TGT	4860.0	-596.2	-756.6	Circle (Radius: 75.0)

SECTION DETAILS

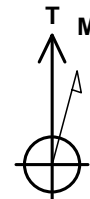
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1552.8	14.29	231.76	1543.0	-73.2	-92.9	1.50	231.76	118.2	
4	4975.8	14.29	231.76	4860.0	-596.2	-756.6	0.00	0.00	963.2	Q-1-9-17 TGT
5	6007.7	14.29	231.76	5860.0	-753.9	-956.6	0.00	0.00	1218.0	



Received: September 21, 2012



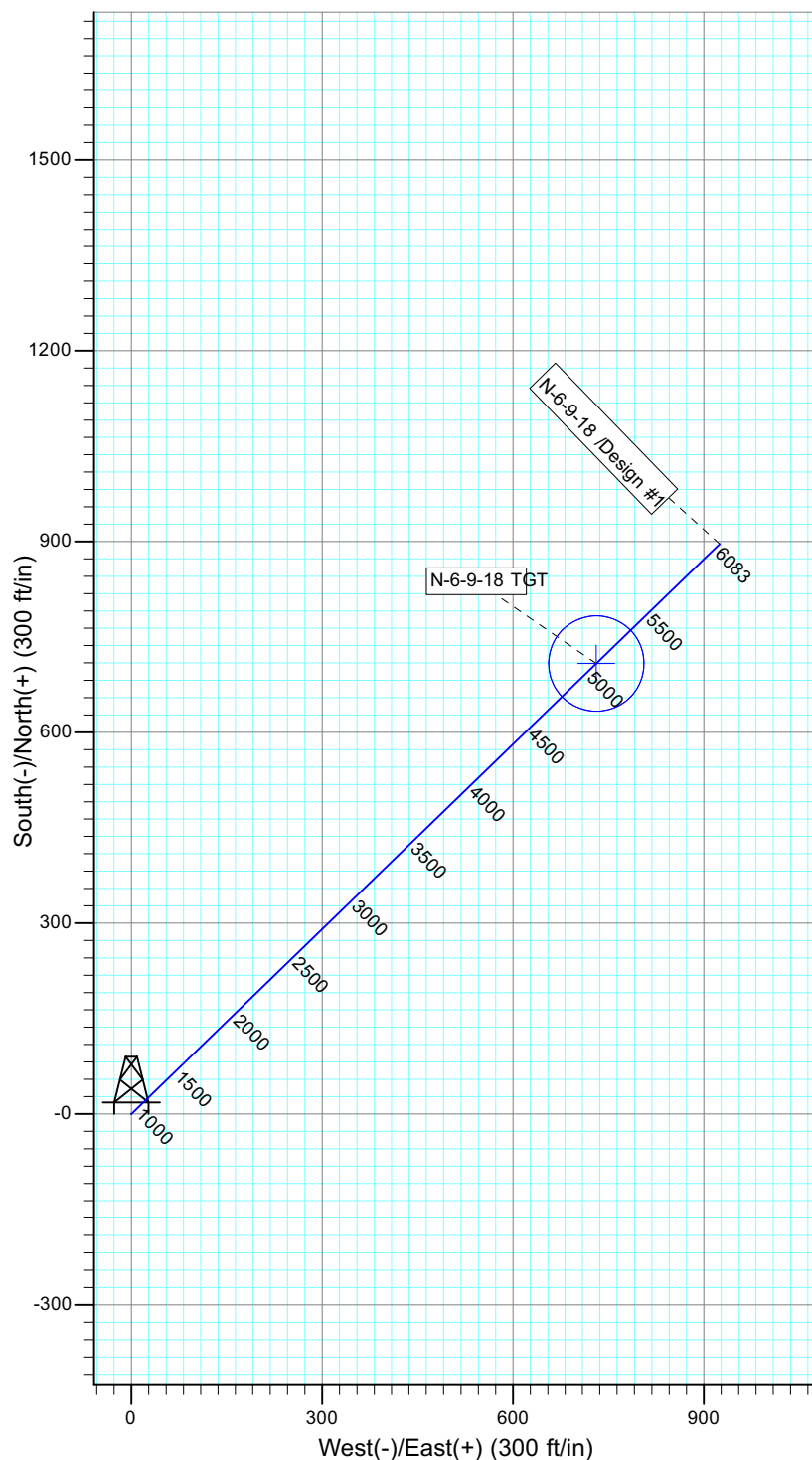
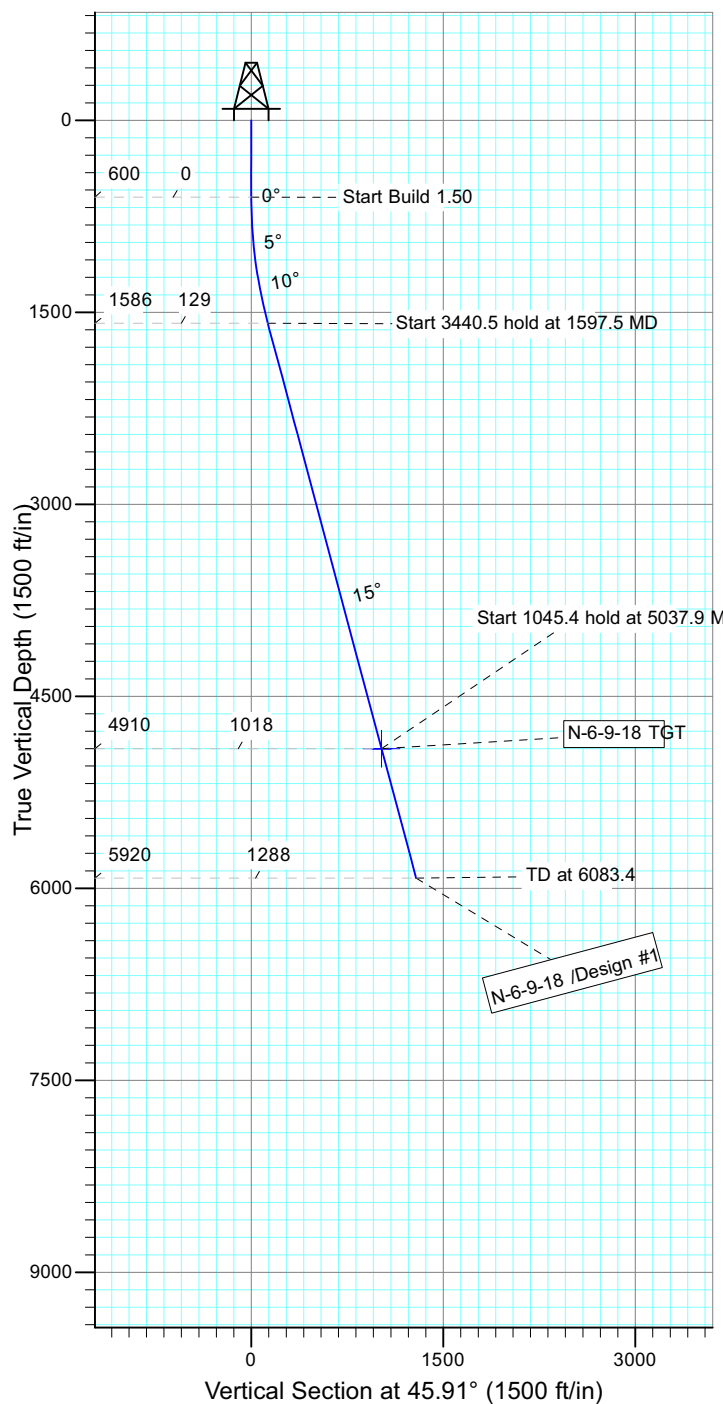
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: N-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52192.5snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-6-9-18 TGT	4910.0	708.2	731.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1597.5	14.96	45.91	1586.2	90.1	93.0	1.50	45.91	129.5	
4	5037.9	14.96	45.91	4910.0	708.2	731.0	0.00	0.00	1017.8	N-6-9-18 TGT
5	6083.4	14.96	45.91	5920.0	896.0	924.8	0.00	0.00	1287.7	

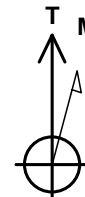


Received: September 21, 2012

API Well Number: 43047531540000



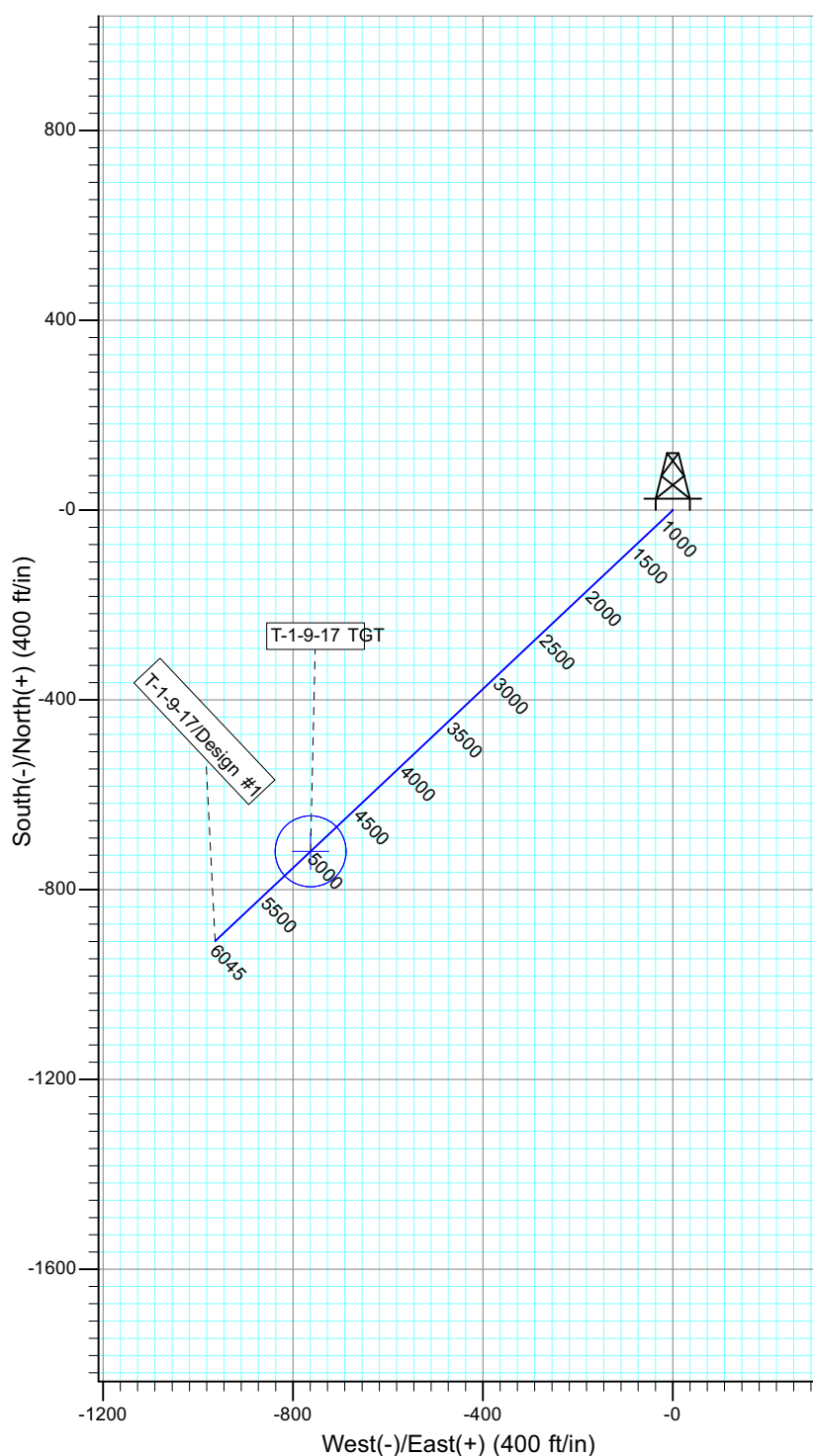
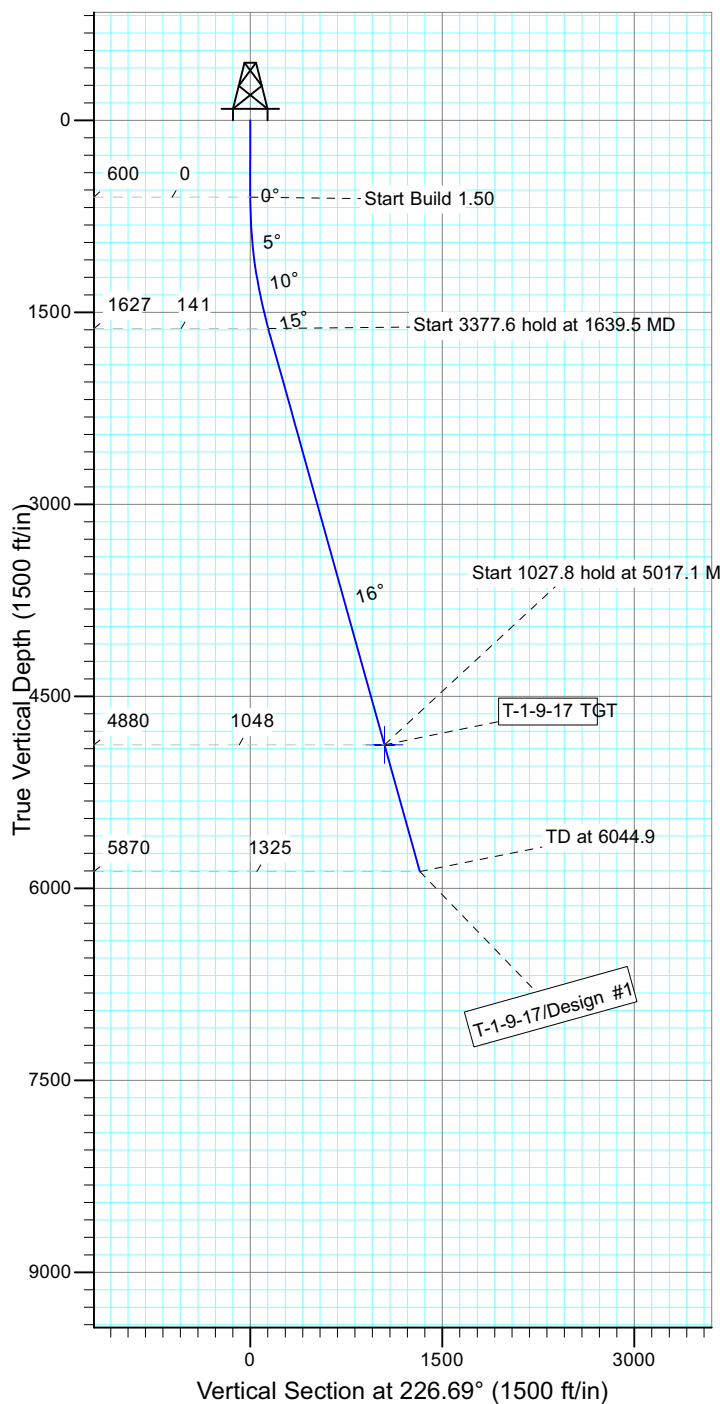
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: T-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52192.5nT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
T-1-9-17 TGT	4880.0	-719.2	-762.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1639.5	15.59	226.69	1626.7	-96.4	-102.3	1.50	226.69	140.6	
4	5017.1	15.59	226.69	4880.0	-719.2	-762.9	0.00	0.00	1048.4	T-1-9-17 TGT
5	6044.9	15.59	226.69	5870.0	-908.7	-963.9	0.00	0.00	1324.7	



Received: September 21, 2012

API Well Number: 43047531540000



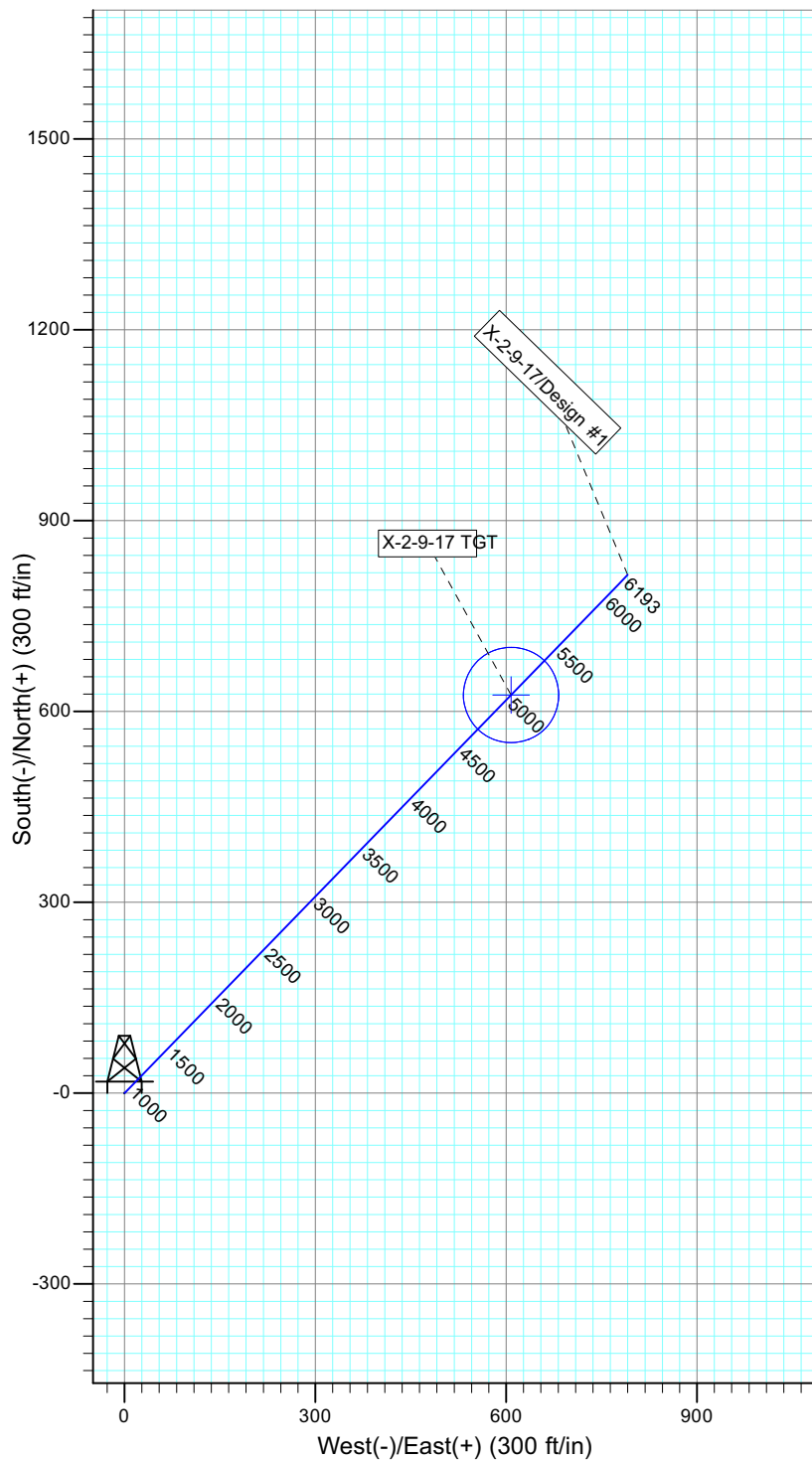
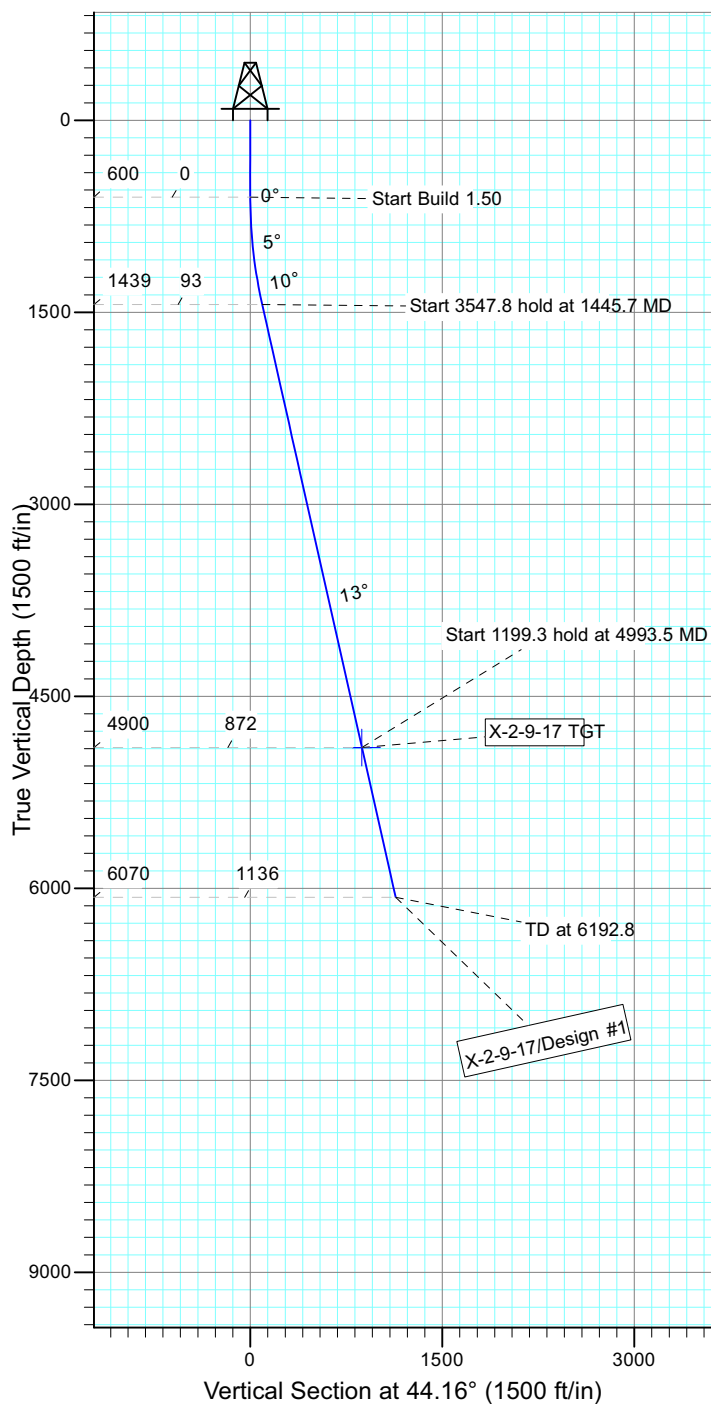
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: X-2-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.0snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-2-9-17 TGT	4900.0	625.8	607.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1445.7	12.69	44.16	1438.8	66.9	65.0	1.50	44.16	93.2	
4	4993.5	12.69	44.16	4900.0	625.8	607.7	0.00	0.00	872.3	X-2-9-17 TGT
5	6192.8	12.69	44.16	6070.0	814.8	791.1	0.00	0.00	1135.7	

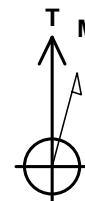


Received: September 21, 2012

API Well Number: 43047531540000



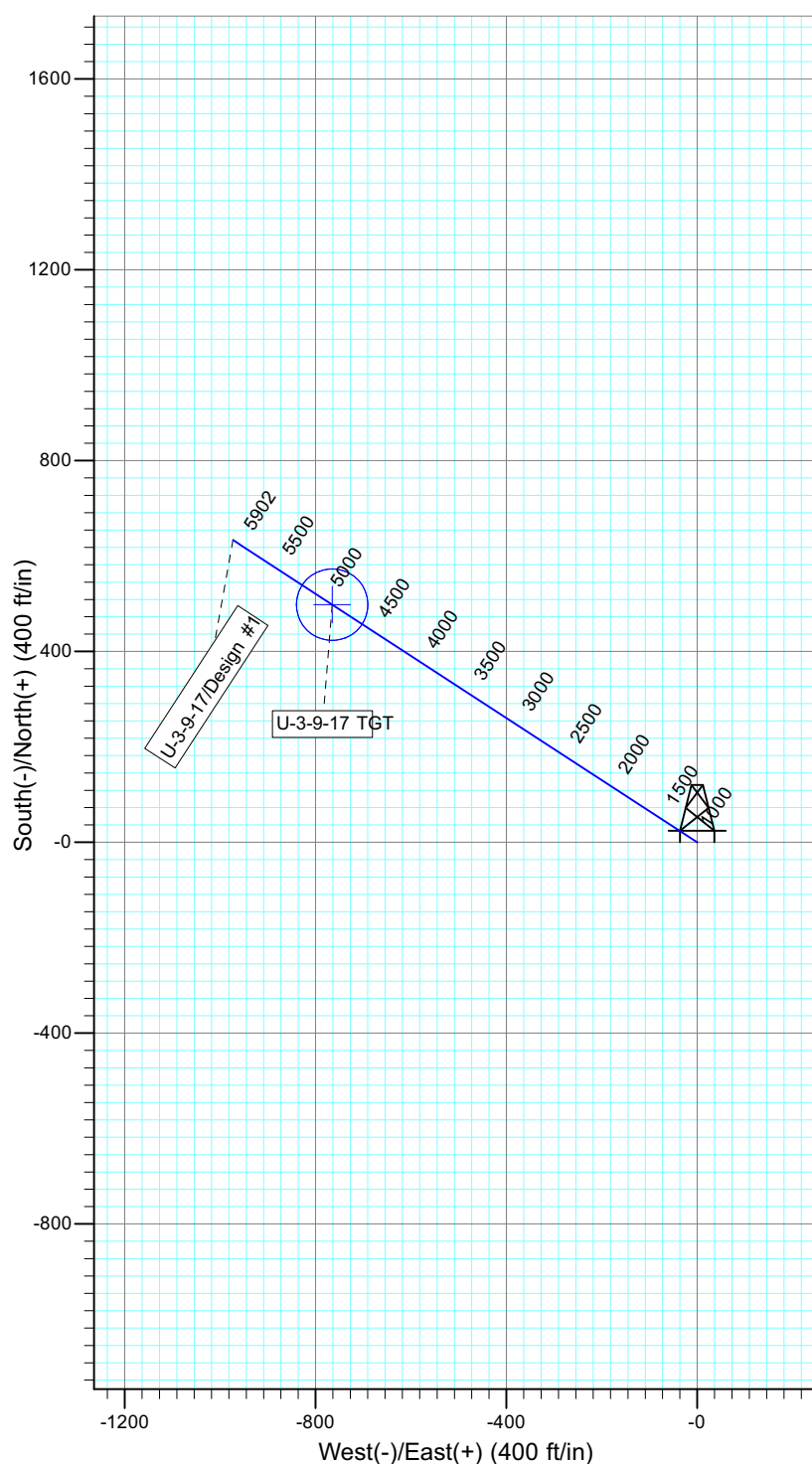
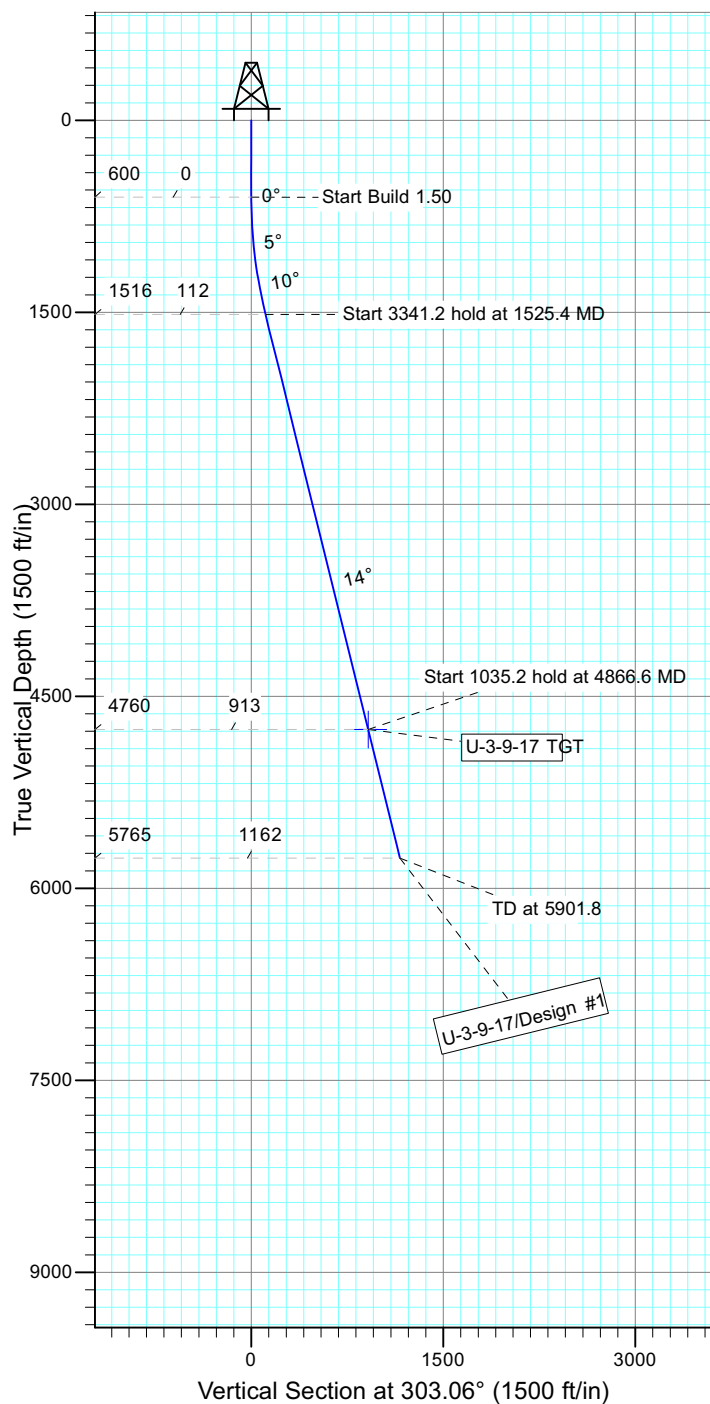
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: U-3-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.0snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
U-3-9-17 TGT	4760.0	498.1	-765.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.4	13.88	303.06	1516.4	60.9	-93.5	1.50	303.06	111.6	
4	4866.6	13.88	303.06	4760.0	498.1	-765.3	0.00	0.00	913.2	U-3-9-17 TGT
5	5901.8	13.88	303.06	5765.0	633.6	-973.5	0.00	0.00	1161.5	



Received: September 21, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/21/2012

API NO. ASSIGNED: 43047531540000

WELL NAME: GMBU V-11-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWSE 11 090S 170E

Permit Tech Review: ☒

SURFACE: 0630 FSL 1766 FEL

Engineering Review: ☐

BOTTOM: 0006 FSL 1062 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.03988

LONGITUDE: -109.97081

UTM SURF EASTINGS: 587801.00

NORTHINGS: 4432691.00

FIELD NAME: EIGHT MILE FLAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-075174

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000493☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: September 27, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU V-11-9-17
API Well Number: 43047531540000
Lease Number: UTU-075174
Surface Owner: FEDERAL
Approval Date: 9/27/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU075174
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU V-11-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 4304753154
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 630FSL 1766FEL At proposed prod. zone SESE 6FSL 1062FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 16.1 MILES SOUTHEAST OF MYTON		11. Sec., T., R., M., or Blk. and Survey or Area Sec 11 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1062'	16. No. of Acres in Lease 720.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 20.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 934'	13. State UT
19. Proposed Depth 5849 MD 5760 TVD	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5110 GL	22. Approximate date work will start 01/01/2013	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 09/24/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date APR 16 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #151533 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/10/2012 ()

NOTICE OF APPROVAL

APR 19 2013

DIV. OF OIL, GAS & MINING

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU V-11-9-17
API No: 43-047-53154

Location: SWSE SEC 11 T9S R17E
Lease No: UTU075174
Agreement: UTU87538X

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow

passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.
- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.

2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
9. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
10. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
11. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
12. Green completions will be used for all well completion activities where technically feasible.
13. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Plants: Threatened, Endangered, Proposed, or Candidate

Discovery Stipulation: Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin Hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU V-11-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 1766 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047531540000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/2/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 7/2/13 Ross # 29 spud and drilled 305' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set 300.97'KB. On 7/3/13 cement w/Baker Hughes w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17 yield. Returned 9bbbs to pit, bump plug to 100psi, BLM and State were notified of spud via email.		
NAME (PLEASE PRINT) Cherei Neilson		PHONE NUMBER 435 646-4883
SIGNATURE N/A		TITLE Drilling Technician
DATE 7/8/2013		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2013 </div>

Casing / Liner Detail

Well	GMBU V-11-9-17
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
-------	--------	-----	-------------	----	----

13.00			10' BK		
10.00	3.00		Conductor	14.000	13.500
13.00			-		

Cement Detail						
Cement Company:						
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives	
Stab-In-Job?					Cement To Surface?	
BHT:		0			Est. Top of Cement:	
Initial Circulation Pressure:					Plugs Bumped?	
Initial Circulation Rate:					Pressure Plugs Bumped:	
Final Circulation Pressure:					Floats Holding?	
Final Circulation Rate:					Casing Stuck On / Off Bottom?	
Displacement Fluid:					Casing Reciprocated?	
Displacement Rate:					Casing Rotated?	
Displacement Volume:					CIP:	
Mud Returns:					Casing Wt Prior To Cement:	
Centralizer Type And Placement:					Casing Weight Set On Slips:	



Casing / Liner Detail

Well	GMBU V-11-9-17
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
300.97			10' KB		
10.00	1.42		Wellhead		
11.42	245.84	6	Casing	8.625	
257.26	1.00		Float Collar	8.625	
258.26	41.21	1	Shoe Joint	8.625	
299.47	1.50		Guide Shoe	8.625	
300.97			-		

Cement Detail						
Cement Company:		BJ				
Slurry Slurry 1	# of Sacks 160	Weight (ppg) 15.8	Yield 1.17	Volume (ft³) 187.2	Description - Slurry Class and Additives Class G+2%kcl+.25#CF	
Stab-In-Job?		No			Cement To Surface?	Yes
BHT:		0			Est. Top of Cement:	0
Initial Circulation Pressure:					Plugs Bumped?	Yes
Initial Circulation Rate:					Pressure Plugs Bumped:	100
Final Circulation Pressure:					Floats Holding?	No
Final Circulation Rate:					Casing Stuck On / Off Bottom?	No
Displacement Fluid:		Seawater			Casing Reciprocated?	No
Displacement Rate:					Casing Rotated?	No
Displacement Volume:		15.7			CIP:	15:11
Mud Returns:					Casing Wt Prior To Cement:	
Centralizer Type And Placement:				Casing Weight Set On Slips:		
Middle of first, top of second and third for a total of three.						





BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Pro Petro 8
Submitted By Branden Arnold Phone Number 432-401-0223
Well Name/Number GMBU V-11-9-17
Qtr/Qtr SW/SE Section 11 Township 9S Range 17E
Lease Serial Number UTU-075174
API Number 43-047-53054 *53154*

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 7/2/13 7:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 7/3/13 10:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED

JUL 01 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2
Submitted By Justin Crum Phone Number 435-823-6732
Well Name/Number GMBU V-11-9-17
Qtr/Qtr SWSE Section 11 Township 9S Range 17E
Lease Serial Number UTU-075174
API Number 43-047-53154

Rig Move Notice – Move drilling rig to new location.

Date/Time 7/12/2013 6:00 AM ☒ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

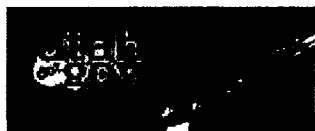
Date/Time 7/12/2013 10:00 AM ☒ PM ☐

Remarks _____

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JUL 12 2013

DIV. OF OIL, GAS & MINING



SWSE S-11 T09S R17E

Mail

COMPOSE

NEWFIELD TD NOTICE

Inbox x

Inbox (83)

Starred

Important

Sent Mail

Drafts (5)

Cabinet

Follow up

Misc

Notes

Priority

More

NDSI SS2 <Den_ss2@nfxrig.com>

Jul 13 (6 day

Operator: Newfield Production Company

Well Name: GMB V-11-9-17:

Rig: NDSI SS#2

Legals: Sec 11 T9S R17E

Lease #: UTU 075174

API #: 43-047-53154

Contact: Mike Braithwaite 435-401-8392

Est. TD Time: 4:00 PM 7/14/13

 NotificationForm_Fillable.doc
38K View Download

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alexisheufner

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JUL 13 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU V-11-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047531540000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 1766 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/9/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 08/09/2013 at 12:30 hours.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 16, 2013

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A		DATE 8/15/2013

Form 3160-4
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other: _____

2. Name of Operator
NEWFIELD PRODUCTION COMPANY3. Address ROUTE #3 BOX 3630
MYTON, UT 840523a. Phone No. (include area code)
Ph: 435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 630' FSL & 1766' FEL (SW/SE) SEC. 11, T9S, R17E (UTU-075174)

At top prod. interval reported below 237' FSL & 1294' FEL (SE/SE) SEC. 11, T9S, R17E (UTU-075174)

At total depth 28' FSL & 1038' FEL (SE/SE) SEC. 11, T9S, R17E (UTU-075174)

14. Date Spudded
07/02/201315. Date T.D. Reached
07/15/201316. Date Completed 08/08/2013
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5110' GL 5120' KB18. Total Depth: MD 5980'
TVD 5889'19. Plug Back T.D.: MD 5922'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	301'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	5969'		250 PRIMLITE		52'	
						450 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5665'	TA@5566'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4030'	5576'	4030'-5576' MD	.34	50	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4030'-5576' MD	Frac w/ 199,960#s of 20/40 white sand in 1745 bbls of Lightning 17 fluid, in 3 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/9/2013	8/19/201	24	→	79	36	27			2.5 x 175 x 24 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	3537 3721
				GARDEN GULCH 2 POINT 3	3836 4095
				X MRKR Y MRKR	4327 4364
				DOUGLAS CREEK MRK BI CARBONATE MRK	4495 4724
				B LIMESTONE MRK CASTLE PEAK	4845 5347
				BASAL CARBONATE WASATCH	5757 5876

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather CalderTitle Regulatory TechnicianSignature Heather CalderDate 09/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 11 T9S, R17E
V-11-9-17
Wellbore #1

Design: Actual

End of Well Report

15 July, 2013





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION Project: USGS Myton SW (UT) Site: SECTION 11 T9S, R17E Well: V-11-9-17 Wellbore: Wellbore #1 Design: Actual		Local Co-ordinate Reference: Well V-11-9-17 V-11-9-17 @ 5120.0ft (NDSI SS #2) V-11-9-17 @ 5120.0ft (NDSI SS #2) True Minimum Curvature EDM 2003.21 Single User Db	
Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		System Datum: Mean Sea Level	
Map System: US State Plane 1983 Geo Datum: North American Datum 1983 Map Zone: Utah Central Zone			
Site SECTION 11 T9S, R17E			
Site Position: From: Lat/Long 0.0 ft Position Uncertainty: 0.0 ft		Northing: 7,188,850.00 ft Easting: 2,067,681.14 ft Slot Radius: 0.0 ft Latitude: 40° 2' 42.884 N Longitude: 109° 58' 25.383 W Grid Convergence: 0.98 °	
Well V-11-9-17, SHL LAT: 40 02 23.70 LONG: -109 58 14.64			
Well Position +N/-S 0.0 ft +E/-W 0.0 ft Position Uncertainty 0.0 ft		Northing: 7,186,923.47 ft Easting: 2,068,549.59 ft Wellhead Elevation: 5,120.0 ft Latitude: 40° 2' 23.700 N Longitude: 109° 58' 14.640 W Ground Level: 5,110.0 ft	
Wellbore Wellbore #1			
Magnetics		Field Strength (nT)	
Model Name IGRF2010 Sample Date 7/9/2012 Declination (°) 11.14 Dip Angle (°) 65.78 Field Strength (nT) 52,178			
Design Actual			
Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0		Depth From (TVD) (ft) 0.0 +N/-S (ft) 0.0 +E/-W (ft) 0.0 Direction (°) 129.59	
Survey Program Date 7/15/2013			
From (ft) 345.0 To (ft) 5,979.7 Survey (Wellbore) Survey #1 (Wellbore #1)		Tool Name MWD Description MWD - Standard	



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 11 T9S, R17E
Well: V-11-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	345.0	0.48	138.49	345.0	1.4	-1.1	1.0	0.14	0.14	0.00
	376.0	0.57	155.24	376.0	1.7	-1.3	1.1	0.57	0.29	54.03
	406.0	0.40	152.12	406.0	1.9	-1.5	1.2	0.57	-0.57	-10.40
	436.0	0.40	162.84	436.0	2.1	-1.7	1.3	0.25	0.00	35.73
	466.0	0.62	152.16	466.0	2.3	-2.0	1.4	0.80	0.73	-35.60
	496.0	0.60	155.90	496.0	2.6	-2.3	1.5	0.15	-0.07	12.47
	527.0	0.60	144.00	527.0	2.9	-2.6	1.7	0.40	0.00	-38.39
	557.0	0.90	117.80	557.0	3.3	-2.8	2.0	1.49	1.00	-87.33
	587.0	1.54	122.28	587.0	4.0	-3.1	2.6	2.16	2.13	14.93
	617.0	1.98	118.63	617.0	4.9	-3.6	3.4	1.51	1.47	-12.17
	647.0	2.29	119.07	646.9	6.0	-4.1	4.3	1.03	1.03	1.47
	678.0	2.50	120.60	677.9	7.2	-4.8	5.5	0.71	0.68	4.94
	708.0	2.40	115.20	707.9	8.5	-5.4	6.6	0.84	-0.33	-18.00
	738.0	2.40	120.80	737.9	9.7	-6.0	7.7	0.78	0.00	18.67
	769.0	2.50	119.10	768.8	11.0	-6.6	8.8	0.40	0.32	-5.48
	799.0	3.03	122.41	798.8	12.5	-7.4	10.1	1.84	1.77	11.03
	829.0	3.38	126.58	828.8	14.1	-8.3	11.5	1.40	1.17	13.90
	859.0	3.34	129.44	858.7	15.9	-9.4	12.8	0.57	-0.13	9.53
	890.0	3.03	131.55	889.7	17.6	-10.5	14.2	1.07	-1.00	6.81
	921.0	2.55	137.31	920.6	19.1	-11.6	15.2	1.79	-1.55	18.58
	951.0	1.98	152.73	950.6	20.2	-12.5	15.9	2.77	-1.90	51.40
	981.0	2.24	149.48	980.6	21.3	-13.5	16.5	0.95	0.87	-10.83
	1,012.0	2.80	141.70	1,011.5	22.6	-14.6	17.2	2.11	1.81	-25.10
	1,055.0	3.78	135.72	1,054.5	25.0	-16.4	18.9	2.41	2.28	-13.91
	1,099.0	4.50	129.00	1,098.4	28.2	-18.6	21.2	1.97	1.64	-15.27
	1,143.0	5.36	127.63	1,142.2	32.0	-20.9	24.2	1.97	1.95	-3.11



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 11 T9S, R17E
Well: V-11-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well V-11-9-17
TVD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003 21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	1,187.0	5.80	125.10	1,186.0	36.2	-23.4	27.7	1.15	1.00	-5.75
	1,231.0	6.59	124.56	1,229.7	41.0	-26.1	31.6	1.80	1.80	-1.23
	1,274.0	7.56	125.18	1,272.4	46.2	-29.2	35.9	2.26	2.26	1.44
	1,318.0	7.95	123.68	1,316.0	52.2	-32.5	40.8	1.00	0.89	-3.41
	1,362.0	8.66	123.77	1,359.5	58.5	-36.1	46.1	1.61	1.61	0.20
	1,406.0	9.01	125.30	1,403.0	65.2	-39.9	51.6	0.96	0.80	3.48
	1,450.0	9.20	128.40	1,446.5	72.2	-44.1	57.2	1.20	0.43	7.05
	1,493.0	9.32	128.61	1,488.9	79.1	-48.4	62.6	0.29	0.28	0.49
	1,537.0	9.40	129.48	1,532.3	86.2	-52.9	68.2	0.37	0.18	1.98
	1,581.0	9.80	129.20	1,575.7	93.6	-57.5	73.9	0.92	0.91	-0.64
	1,625.0	10.30	129.40	1,619.0	101.3	-62.4	79.8	1.14	1.14	0.45
	1,669.0	10.46	130.98	1,662.3	109.2	-67.5	85.9	0.74	0.36	3.59
	1,712.0	11.34	128.96	1,704.5	117.3	-72.7	92.1	2.23	2.05	-4.70
	1,756.0	11.78	126.85	1,747.6	126.1	-78.1	99.0	1.39	1.00	-4.80
	1,800.0	12.17	126.58	1,790.7	135.2	-83.6	106.4	0.90	0.89	-0.61
	1,844.0	12.80	130.00	1,833.6	144.7	-89.5	113.8	2.21	1.43	7.77
	1,888.0	13.00	131.20	1,876.5	154.6	-95.9	121.3	0.76	0.45	2.73
	1,932.0	12.83	132.78	1,919.4	164.4	-102.5	128.6	0.89	-0.39	3.59
	1,976.0	13.10	133.50	1,962.3	174.2	-109.2	135.8	0.72	0.61	1.64
	2,019.0	13.29	134.43	2,004.2	184.0	-116.0	142.9	0.66	0.44	2.16
	2,063.0	12.52	133.00	2,047.0	193.8	-122.8	150.0	1.89	-1.75	-3.25
	2,107.0	12.39	132.25	2,090.0	203.3	-129.2	156.9	0.47	-0.30	-1.70
	2,151.0	12.41	132.20	2,133.0	212.7	-135.6	163.9	0.05	0.05	-0.11
	2,195.0	13.60	134.00	2,175.9	222.6	-142.4	171.2	2.86	2.70	4.09
	2,238.0	14.10	135.70	2,217.6	232.9	-149.6	178.5	1.50	1.16	3.95
	2,282.0	13.40	134.19	2,260.3	243.3	-157.0	185.9	1.79	-1.59	-3.43
	2,326.0	13.01	134.71	2,303.2	253.3	-164.1	193.0	0.93	-0.89	1.18



Payzone Directional

End of Well Report



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TVD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	2,370.0	12.26	133.13	2,346.1	262.9	-170.7	200.0	1.88	-1.70	-3.59
	2,414.0	11.87	132.03	2,389.1	272.1	-177.0	206.7	1.03	-0.89	-2.50
	2,458.0	11.78	129.22	2,432.2	281.1	-182.8	213.6	1.32	-0.20	-6.39
	2,501.0	11.56	125.65	2,474.3	289.8	-188.1	220.5	1.76	-0.51	-8.30
	2,545.0	11.82	125.57	2,517.4	298.7	-193.3	227.7	0.59	0.59	-0.18
	2,589.0	12.20	126.85	2,560.4	307.8	-198.7	235.1	1.05	0.86	2.91
	2,633.0	12.74	127.95	2,603.4	317.3	-204.5	242.7	1.34	1.23	2.50
	2,676.0	13.01	129.79	2,645.3	326.9	-210.5	250.1	1.14	0.63	4.28
	2,720.0	13.36	132.91	2,688.2	336.9	-217.1	257.6	1.80	0.80	7.09
	2,764.0	12.92	133.53	2,731.0	346.9	-224.0	264.9	1.05	-1.00	1.41
	2,808.0	13.80	134.23	2,773.8	357.0	-231.0	272.3	2.03	2.00	1.59
	2,852.0	14.60	133.10	2,816.5	367.8	-238.5	280.1	1.92	1.82	-2.57
	2,896.0	14.00	131.20	2,859.1	378.7	-245.8	288.1	1.73	-1.36	-4.32
	2,939.0	13.60	131.11	2,900.9	388.9	-252.5	295.8	0.93	-0.93	-0.21
	2,983.0	14.00	130.90	2,943.6	399.4	-259.4	303.8	0.92	0.91	-0.48
	3,027.0	13.80	131.50	2,986.3	410.0	-266.4	311.7	0.56	-0.45	1.36
	3,071.0	13.89	130.32	3,029.0	420.5	-273.3	319.7	0.67	0.20	-2.68
	3,115.0	13.62	129.22	3,071.8	431.0	-280.0	327.7	0.85	-0.61	-2.50
	3,159.0	13.27	128.39	3,114.6	441.2	-286.4	335.7	0.91	-0.80	-1.89
	3,202.0	13.00	128.50	3,156.4	451.0	-292.4	343.3	0.63	-0.63	0.26
	3,246.0	12.90	127.80	3,199.3	460.8	-298.5	351.1	0.42	-0.23	-1.59
	3,290.0	12.70	126.60	3,242.2	470.6	-304.4	358.9	0.76	-0.45	-2.73
	3,334.0	12.44	126.67	3,285.2	480.1	-310.1	366.5	0.59	-0.59	0.16
	3,378.0	12.19	126.62	3,328.2	489.5	-315.7	374.1	0.57	-0.57	-0.11
	3,421.0	11.87	125.84	3,370.2	498.4	-321.0	381.3	0.83	-0.74	-1.81
	3,465.0	11.50	125.40	3,413.3	507.3	-326.2	388.5	0.86	-0.84	-1.00
	3,509.0	10.94	123.20	3,456.5	515.8	-331.1	395.6	1.60	-1.27	-5.00



Payzone Directional

End of Well Report



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Design: Actual

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MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	3,553.0	10.60	122.40	3,499.7	524.0	-335.5	402.5	0.84	-0.77	-1.82
	3,597.0	10.72	123.33	3,542.9	532.1	-339.9	409.4	0.48	0.27	2.11
	3,640.0	10.68	124.30	3,585.2	540.0	-344.4	416.0	0.43	-0.09	2.26
	3,684.0	11.07	126.94	3,628.4	548.3	-349.2	422.7	1.44	0.89	6.00
	3,728.0	11.25	128.34	3,671.6	556.8	-354.4	429.5	0.74	0.41	3.18
	3,772.0	11.34	130.45	3,714.7	565.4	-359.9	436.1	0.96	0.20	4.80
	3,816.0	11.35	133.35	3,757.8	574.1	-365.7	442.6	1.30	0.02	6.59
	3,860.0	10.97	132.90	3,801.0	582.6	-371.5	448.8	0.89	-0.86	-1.02
	3,903.0	10.55	133.35	3,843.3	590.6	-377.0	454.7	1.00	-0.98	1.05
	3,947.0	10.50	132.12	3,886.5	598.6	-382.4	460.6	0.52	-0.11	-2.80
	3,991.0	9.89	130.67	3,929.8	606.4	-387.6	466.4	1.50	-1.39	-3.30
	4,035.0	9.45	132.30	3,973.2	613.8	-392.5	471.9	1.18	-1.00	3.70
	4,079.0	10.02	133.84	4,016.6	621.2	-397.5	477.4	1.42	1.30	3.50
	4,123.0	10.02	135.29	4,059.9	628.8	-402.9	482.8	0.57	0.00	3.30
	4,166.0	9.45	134.63	4,102.3	636.1	-408.1	488.0	1.35	-1.33	-1.53
	4,210.0	8.79	133.66	4,145.7	643.0	-412.9	493.0	1.54	-1.50	-2.20
	4,254.0	9.05	130.93	4,189.2	649.9	-417.5	498.0	1.13	0.59	-6.20
	4,298.0	9.23	133.18	4,232.6	656.8	-422.2	503.2	0.91	0.41	5.11
	4,342.0	9.72	134.39	4,276.0	664.1	-427.2	508.4	1.20	1.11	2.75
	4,385.0	10.37	134.27	4,318.4	671.5	-432.4	513.8	1.51	1.51	-0.28
	4,429.0	9.89	134.36	4,361.7	679.2	-437.8	519.3	1.09	-1.09	0.20
	4,473.0	9.80	135.40	4,405.0	686.7	-443.2	524.7	0.45	-0.20	2.36
	4,517.0	10.40	134.32	4,448.4	694.4	-448.6	530.1	1.43	1.36	-2.45
	4,561.0	10.53	134.10	4,491.6	702.4	-454.2	535.9	0.31	0.30	-0.50
	4,605.0	10.10	134.27	4,534.9	710.2	-459.7	541.5	0.98	-0.98	0.39
	4,648.0	10.15	134.23	4,577.2	717.8	-464.9	546.9	0.12	0.12	-0.09
	4,692.0	10.00	136.80	4,620.6	725.4	-470.4	552.3	1.08	-0.34	5.84



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 11 T9S, R17E
Well: V-11-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well V-11-9-17
TVD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	NIS (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	4,736.0	10.20	138.45	4,663.9	733.1	-476.1	557.5	0.80	0.45	3.75
	4,780.0	10.40	136.80	4,707.2	740.9	-481.9	562.8	0.81	0.45	-3.75
	4,824.0	10.20	134.80	4,750.5	748.7	-487.6	568.3	0.93	-0.45	-4.55
	4,852.8	10.40	133.65	4,778.8	753.8	-491.2	572.0	1.00	0.69	-3.99
V-11-9-17 TGT										
	4,867.0	10.50	133.10	4,792.8	756.4	-492.9	573.9	1.00	0.70	-3.88
	4,911.0	10.70	131.60	4,836.0	764.5	-498.4	579.8	0.77	0.45	-3.41
	4,955.0	11.10	132.20	4,879.2	772.8	-503.9	586.0	0.94	0.91	1.36
	4,999.0	11.60	132.80	4,922.4	781.4	-509.8	592.4	1.17	1.14	1.36
	5,043.0	12.10	131.50	4,965.4	790.4	-515.9	599.1	1.29	1.14	-2.95
	5,086.0	12.20	129.00	5,007.5	799.5	-521.7	606.0	1.25	0.23	-5.81
	5,130.0	11.60	129.30	5,050.5	808.6	-527.4	613.1	1.37	-1.36	0.68
	5,174.0	11.60	127.90	5,093.6	817.4	-532.9	620.0	0.84	0.00	-3.18
	5,218.0	12.30	125.10	5,136.7	826.5	-538.4	627.3	2.07	1.59	-6.36
	5,262.0	12.80	125.10	5,179.6	836.0	-543.9	635.1	1.14	1.14	0.00
	5,305.0	12.10	123.50	5,221.6	845.3	-549.1	642.8	1.81	-1.63	-3.72
	5,349.0	11.30	122.10	5,264.7	854.1	-553.9	650.3	1.93	-1.82	-3.18
	5,393.0	10.85	121.75	5,307.9	862.5	-558.4	657.5	1.03	-1.02	-0.80
	5,437.0	10.60	121.40	5,351.1	870.6	-562.7	664.4	0.59	-0.57	-0.80
	5,481.0	10.00	120.20	5,394.4	878.4	-566.7	671.2	1.45	-1.36	-2.73
	5,524.0	9.45	119.55	5,436.8	885.5	-570.3	677.5	1.30	-1.28	-1.51
	5,568.0	9.14	119.82	5,480.2	892.6	-573.8	683.7	0.71	-0.70	0.61
	5,612.0	8.83	120.74	5,523.7	899.3	-577.3	689.6	0.78	-0.70	2.09
	5,656.0	8.44	120.74	5,567.2	905.9	-580.7	695.3	0.89	-0.89	0.00
	5,700.0	8.07	120.70	5,610.7	912.1	-583.9	700.7	0.84	-0.84	-0.09
	5,744.0	7.42	122.57	5,654.3	918.0	-587.0	705.7	1.58	-1.48	4.25
	5,787.0	6.94	122.59	5,697.0	923.3	-589.9	710.3	1.12	-1.12	0.05



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION		Local Co-ordinate Reference: Well V-11-9-17	
Project: USGS Mylon SW (UT)		TVD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)	
Site: SECTION 11 T9S, R17E		MD Reference: V-11-9-17 @ 5120.0ft (NDSI SS #2)	
Well: V-11-9-17		North Reference: True	
Wellbore: Wellbore #1		Survey Calculation Method: Minimum Curvature	
Design: Actual		Database: EDM 2003.21 Single User Db	
Survey			
MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)
5,831.0	6.68	122.85	5,740.6
5,875.0	6.37	125.09	5,784.4
5,919.0	5.98	124.60	5,828.1
5,928.0	5.84	126.10	5,837.1
5,979.7	5.84	126.10	5,888.5
Survey			
		N/S (ft)	E/W (ft)
		-592.7	714.7
		-595.5	718.8
		-598.2	722.7
		-598.8	723.5
		-601.9	727.7
		DLeg (°/100ft)	Build (°/100ft)
		0.60	-0.59
		0.91	-0.70
		0.89	-0.89
		2.32	-1.56
		0.00	0.00
		Turn (°/100ft)	
		0.59	
		5.09	
		-1.11	
		16.67	
		0.00	

Checked By: _____

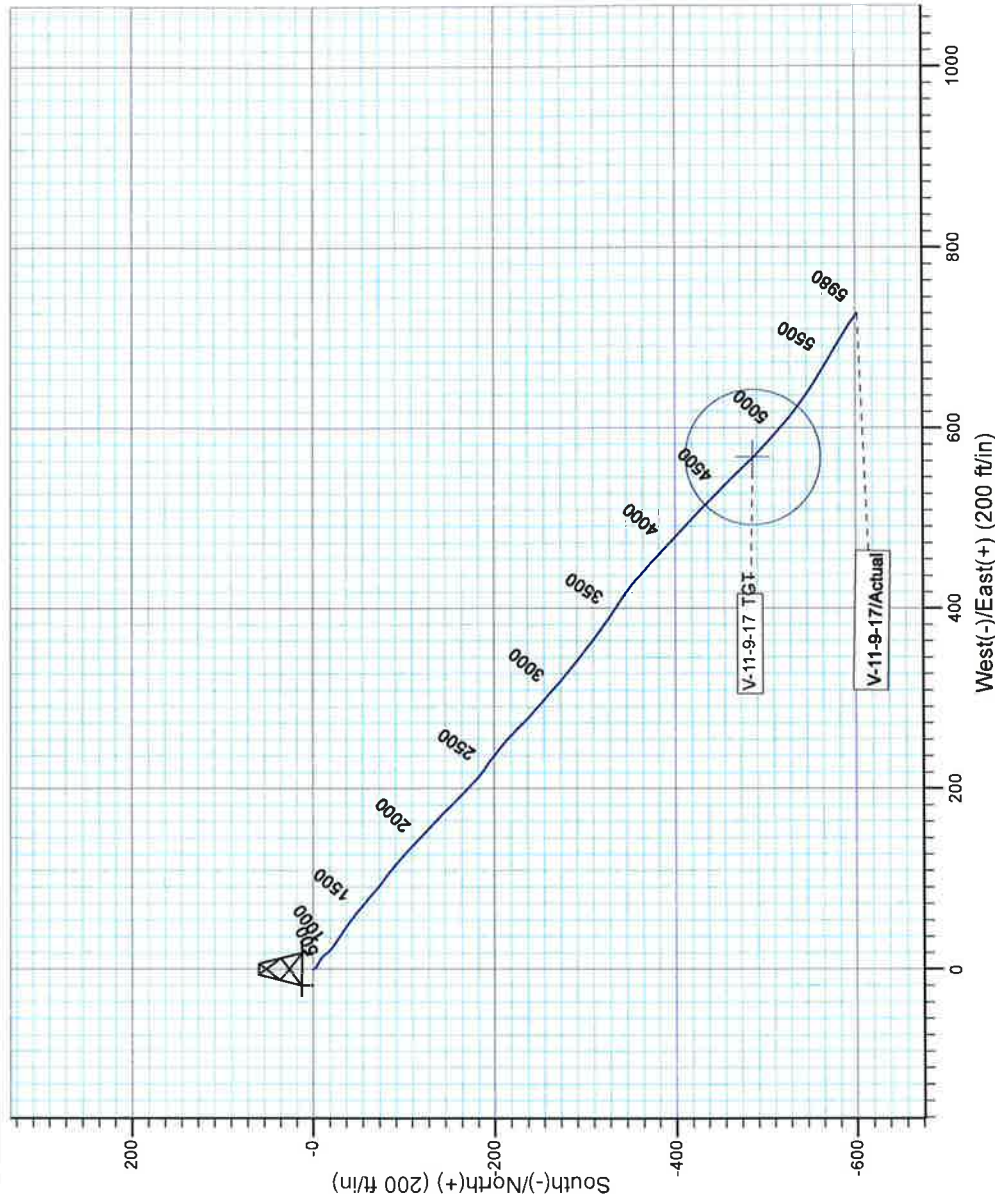
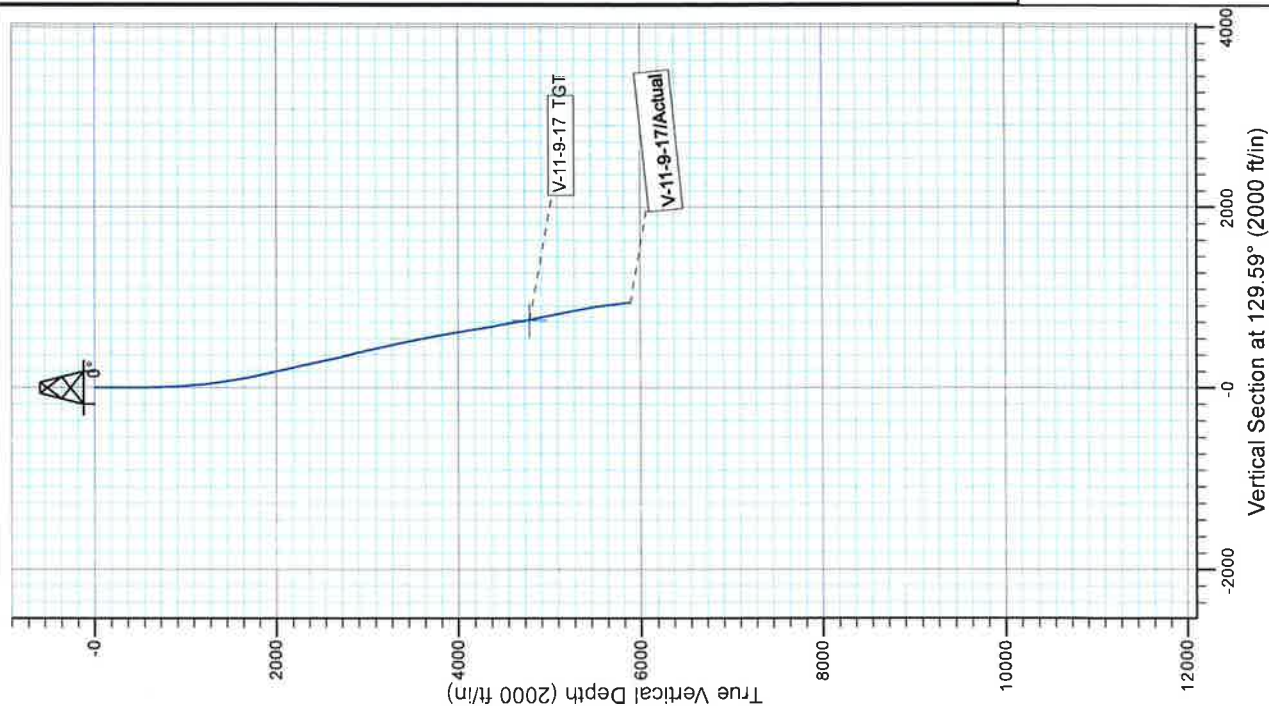
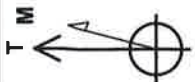
Approved By: _____

Date: _____



Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: V-11-9-17
 Wellbore: Wellbore #1
 Design: Actual

Azimuths to True North
 Magnetic North: 11.14°
 Magnetic Field
 Strength: 52178.3nT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010



Design: Actual (V-11-9-17/Wellbore #1)

Created By: Sarah Wells Date: 16.45, July 15 2013

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report**Format For Sundry****GMBU V-11-9-17****5/1/2013 To 9/30/2013****7/29/2013 Day: 1****Completion**

Rigless on 7/29/2013 - NU & pressure test BOPs. Perforate first stage. - NU 5K Weatherford BOPs & FMC frac valve. RU Perforators LLC WLT. Run cement bond log w/ 0 psi on well. WLTD @ 5892'. Top of cement @ 52'. Pressure test hydraulic chambers and record pressure for 5 min. Pressure test Csg to 4300 psi & chart for 30 min. Pressure test each component of the well control stack w/ low test of 200-300 psi for 5 min and high test of 5000 psi for 10 min. RIH w/ 1-4', 2-2' & 2-1' 3-1/8" slick guns w/ 2 SPF 120 deg phasing, 0.34 EH 16 gram charges. Perforate CP4 sds @ 5572-76', CP3 sds @ 5537-39', CP2 sds @ 5452-54' & CP1 sds @ 5420-21', 5415-16'. POOH w/ WL & RD.

Daily Cost: \$0**Cumulative Cost:** \$13,175**7/31/2013 Day: 2****Completion**

Rigless on 7/31/2013 - Frac stage 1 & perforate stage 2 - RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 5110'. Perforate LODC & A1 sds @ 5038-40', 5020-22', 5014-16', 4954-56', 4950-51' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 2 spf for total of 18 shots. - Stage #1 14 psi on well. Frac CP1,2,3,4 sds w/ 65,300#'s of 20/40 sand in 396 bbls of 20# Delta 140 fluid. Ave temp of frac fluid: 72? Broke @ 3850 psi @ 4.9 BPM. ISIP 1485 psi, FG=.72, 1 min SIP 1093 psi, 4 min SIP 979 psi. Pump 250 gal 15% HCL ahead of frac. Treated w/ ave pressure of 2125 psi @ ave rate of 38.8 BPM. Max pressure of 2401 psi & Max rate of 43.3 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISDP 1586 psi. FG=.74, 5 min SIP 1283 psi, 10 min SIP 1198 psi, 15 min SIP 1178 psi. Leave pressure on well. - ND frac head from C-14 wellhead & NU on V-11. RU pump truck. Pressure test lines. - Baker Hughes did not leave enough SS7 to continue frac'ing. SDFN.

Daily Cost: \$0**Cumulative Cost:** \$13,475**8/1/2013 Day: 3****Completion**

Rigless on 8/1/2013 - Frac remaining 2 stages. Flow well until dead. - RD Halliburton frac equipment & Perforators WLT. Open well for flowback @ approx 3 BPM. Well flowed for 3 hours & died. Recovered approx 500 bbls. SWIFN. - Stage #3 1225 psi on well. Frac GB4 sds w/ 35,060#'s of 20/40 sand in 180 bbls of 20# Delta 140 fluid. Ave temp of frac fluid: 72? Broke @ 1802 psi @ 3.9 BPM. Treated w/ ave pressure of 2143 psi @ ave rate of 25.4 BPM. Max pressure of 2352 psi & Max rate of 27.4 BPM. ISDP 1467 psi. FG=.82, 5 min SIP 1396 psi, 10 min SIP 1367 psi, 15 min SIP 1343 psi. - RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & perf guns. Set plug @ 4120'. Perforate GB4 sds @ 4038-40, 4030-32' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. - Stage #2 1263 psi on well. Frac LODC & A1 sds w/ 99,600#'s of 20/40 sand in 434 bbls of 20# Delta 140 fluid. Ave temp of frac fluid: 72? Broke @ 4135 psi @ 4.5 BPM. Treated w/ ave pressure of 2093 psi @ ave rate of 37.2 BPM. Max pressure of 3796 psi & Max rate of 40.5 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. ISDP 1558 psi. FG=.76, 5 min SIP 1416 psi, 10 min SIP 1361 psi, 15 min SIP 1330 psi. Leave pressure on well.

Daily Cost: \$0

Cumulative Cost: \$116,464**8/8/2013 Day: 5****Completion**

Nabors #1608 on 8/8/2013 - Clean out to PBTD. Round trip tbg. PU rods. - P/U PUMP PRIME (GOOD) P/U 30 7/8 8-PER,120 3/4 4-PER,72 7/8 4-PER, P/U 8' 4' 2' PONYS & POLISH ROD - P/U PUMP PRIME (GOOD) P/U 30 7/8 8-PER,120 3/4 4-PER,72 7/8 4-PER, P/U 8' 4' 2' PONYS & POLISH ROD - TIE BACK TO SINGLE LINE, SET TAC, R/D WORK FLOOR, N/D BOTH BOPS, LAND WELL ON HANGER (18K TENSION) N/U WELL HEAD ,CHANGE OVER FOR RODS, TIE BACK DOUBLE LINE - TIE BACK TO SINGLE LINE, SET TAC, R/D WORK FLOOR, N/D BOTH BOPS, LAND WELL ON HANGER (18K TENSION) N/U WELL HEAD ,CHANGE OVER FOR RODS, TIE BACK DOUBLE LINE - TIE BACK TO SINGLE LINE, SET TAC, R/D WORK FLOOR, N/D BOTH BOPS, LAND WELL ON HANGER (18K TENSION) N/U WELL HEAD ,CHANGE OVER FOR RODS, TIE BACK DOUBLE LINE - R/U SANDLINE, RIH W/ DRIFT TO 5500' - R/U SANDLINE, RIH W/ DRIFT TO 5500' - R/U SANDLINE, RIH W/ DRIFT TO 5500' - MAKE UP BHA, NC,2JTS,PSN, 1JT,TAC, RIH w/177 JTS OF 2-7/8 J55 TBG - MAKE UP BHA, NC,2JTS,PSN, 1JT,TAC, RIH w/177 JTS OF 2-7/8 J55 TBG - MAKE UP BHA, NC,2JTS,PSN, 1JT,TAC, RIH w/177 JTS OF 2-7/8 J55 TBG - L/D 8 JTS (14 ON RACK) POOH w/180 JTS OF 2-7/8 J55 TBG, BREAK OFF BIT & BIT SUB (BRAKE BAND ON TONG BROKE TWICE) - L/D 8 JTS (14 ON RACK) POOH w/180 JTS OF 2-7/8 J55 TBG, BREAK OFF BIT & BIT SUB (BRAKE BAND ON TONG BROKE TWICE) - L/D 8 JTS (14 ON RACK) POOH w/180 JTS OF 2-7/8 J55 TBG, BREAK OFF BIT & BIT SUB (BRAKE BAND ON TONG BROKE TWICE) - R/D SWIVEL, CIRCULATE W/180 BBLS - R/D SWIVEL, CIRCULATE W/180 BBLS - R/D SWIVEL, CIRCULATE W/180 BBLS - SICP 0 PSI, SITP 0 PSI,P/U 19 JTS TAG FILL @ 5695, R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO BOTTOM @ 5922 (227 OF FILL) - SICP 0 PSI, SITP 0 PSI,P/U 19 JTS TAG FILL @ 5695, R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO BOTTOM @ 5922 (227 OF FILL) - SICP 0 PSI, SITP 0 PSI,P/U 19 JTS TAG FILL @ 5695, R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO BOTTOM @ 5922 (227 OF FILL) - CIRCULATE HOLE w/60 BBLS,HANG BACK SWIVEL,SWIFN, EOT 5146 - CIRCULATE HOLE w/60 BBLS,HANG BACK SWIVEL,SWIFN, EOT 5146 - CIRCULATE HOLE w/60 BBLS,HANG BACK SWIVEL,SWIFN, EOT 5146 - R/D SWIVEL, P/U 29 JTS & TAG @ 5025 R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO PLUG @ 5110, (85' OF FILL), DRILL PLUG (10 min on plug) - R/D SWIVEL, P/U 29 JTS & TAG @ 5025 R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO PLUG @ 5110, (85' OF FILL), DRILL PLUG (10 min on plug) - R/D SWIVEL, P/U 29 JTS & TAG @ 5025 R/U SWIVEL, BREAK CIRCULATION,CLEAN OUT TO PLUG @ 5110, (85' OF FILL), DRILL PLUG (10 min on plug) - R/U SWIVEL, BREAK CIRCULATION, CLEAN OUT TO PLUG @ 4120 (10' OF FILL), DRILL PLUG (10 MIN ON PLUG) - R/U SWIVEL, BREAK CIRCULATION, CLEAN OUT TO PLUG @ 4120 (10' OF FILL), DRILL PLUG (10 MIN ON PLUG) - R/U SWIVEL, BREAK CIRCULATION, CLEAN OUT TO PLUG @ 4120 (10' OF FILL), DRILL PLUG (10 MIN ON PLUG) - MAKE UP 4 3/4 BIT & BIT SUB, P/U 132 JTS OF 2 7/8 J55 TBG, TAG @ 4110 - MAKE UP 4 3/4 BIT & BIT SUB, P/U 132 JTS OF 2 7/8 J55 TBG, TAG @ 4110 - MAKE UP 4 3/4 BIT & BIT SUB, P/U 132 JTS OF 2 7/8 J55 TBG, TAG @ 4110 - R/U WORK FLOOR CHANGE OVER FOR TBG, PREP,DRIFT, & TALLY TBG - R/U WORK FLOOR CHANGE OVER FOR TBG, PREP,DRIFT, & TALLY TBG - R/U WORK FLOOR CHANGE OVER FOR TBG, PREP,DRIFT, & TALLY TBG - R/D ON C-14-9-17, MOVE OVER TO V-11-9-17, SPOT IN RIG, R/U - R/D ON C-14-9-17, MOVE OVER TO V-11-9-17, SPOT IN RIG, R/U - R/D ON C-14-9-17, MOVE OVER TO V-11-9-17, SPOT IN RIG, R/U - P/U PUMP PRIME (GOOD) P/U 30 7/8 8-PER,120 3/4 4-PER,72 7/8 4-PER, P/U 8' 4' 2' PONYS & POLISH ROD - STROKE TEST PUMP TO 800 PSI W/RIG (GOOD TEST) SWIFN, CLEAN TOOLS - STROKE TEST PUMP TO 800 PSI W/RIG (GOOD TEST) SWIFN, CLEAN TOOLS - STROKE TEST PUMP TO 800 PSI W/RIG (GOOD TEST) SWIFN, CLEAN TOOLS - RU pumping. Space out rods. - RU pumping. Space out rods. - RU pumping. Space out rods. - RACK OUT MUD PUMP, R/D RIG ON V-11-9-17, CLEAN UP LOCATION, LOAD VEHICLES. - RACK OUT MUD PUMP, R/D RIG ON V-11-9-17, CLEAN UP LOCATION, LOAD VEHICLES. - RACK OUT MUD PUMP, R/D RIG ON V-11-9-17, CLEAN UP LOCATION, LOAD VEHICLES.

Daily Cost: \$0

Cumulative Cost: \$221,136

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU V-11-9-17			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0630 FSL 1766 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047531540000			
9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/12/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>The above mentioned well has had a history of scale. Newfield will be doing a well clean out of the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.</p> </div> <div style="width: 30%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>August 25, 2016</u></p> <p>By: <u><i>[Signature]</i></u></p> </div> </div>					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 8/12/2016				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174
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9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The well clean out has been completed on the above mentioned well.
 See attached job summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 September 02, 2016

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/23/2016	

LiteChem Acid Job Procedure

8/12/2016

Derwin Priebe
 Hope Weller
Newfield Exploration

GMBU V-11-9-17**LiteChem Acid Cleanup Treatment Volumes****Table 1: Recommended Volume for HCl Acid Cleanup**

Stage	Chemical	Volume
<i>Pre Flush</i>	Fresh Water	10 gallons
<i>Pre Flush</i>	PAW3900	5 gallons
<i>Pre Flush</i>	FAW21	1 gallon
<i>Main Pill</i>	15% HCl Acid	110 gallons
<i>Main Pill</i>	CRO242ES	.5 gallons
<i>Main Pill</i>	PAW3900	10 gallons
<i>Main Pill</i>	FAW21	6 gallons
<i>1st Over Flush</i>	Fresh Water	280 gallons
<i>1st Over Flush</i>	FAW21	3 gallons
<i>1st Over Flush</i>	CRW9220	5 gallons
<i>1st Over Flush</i>	SCW356	5 gallons
<i>2nd Over Flush</i>	Fresh Water	103 gallons
<i>2nd Over Flush</i>	FAW21	1 gallons

Treatment recommendation needs to be applied as follows:

1. RUMO LiteChem equipment with necessary chemical and fresh water volumes
2. Inspect the equipment and tank vessels for condition/cleanliness (no solids, residual chemicals, crude or water should be present).
3. Conduct a pretreatment safety meeting with all personnel on location. **Review all related Material Safety Data Sheets and handling of dangerous goods. Take all necessary precautions when handling the chemicals.**
4. Stage recommended volume for treatment of **Fresh Water, PAW3900, 15% HCl, CRO242ES and FAW21** (See Table 1) on location
5. **Clutch unit and shut tubing and casing in at surface to ensure treatment to go down casing**
6. Load the recommended *Pre Flush Volume* of **Fresh Water, PAW3900 and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**

LiteChem Acid Job Procedure



7. Load the recommended *Main Pill Volume* of **15% HCl, CRO242ES, PAW3900** and **FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
8. Load the recommended 1st *Over Flush Volume* of **Fresh Water, FAW21, CRW9220, and SCW356** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
9. **Wait 30 minutes in-between pumping step 8 and 9.** Load the recommended 2nd *Over Flush Volume* of **Fresh Water and FAW21** (in that order) (See Table 1) onto application vessel, circulate the mixture to reach complete mix and **pump via LiteChem applicator down the casing**
10. Disconnect LiteChem equipment
11. **Leave well shut in for a minimum of 12-24 hours and return to production**